



Operator Name: Oil Producers, Inc. of Kansas Lease Name: Stoll Well #: 4-27  
 Sec 27 Twp. 31 S. R. 32  East  West County: Seward

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated  
 Neutron Density PE Log, Dual Receiver Cement Bond Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Herington	2621'	+237'
Krider	2649'	+209'
Winfield	2720'	+138'

AUG 30 2001

CONSERVATION DIVISION  
WICHITA, KS

LTD 2803' +55'

**CASING RECORD**  New  Used  
 Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface		8 5/8"	24	640'	A-con/60 40 poz	120/100	3% cc, 1/4# cellflake per sack / 2% gel, 3% cc, 1/4# cellflake per sack
Production Casing		4 1/2"	10.5	2799'	Mid-con/EA-2	350/100	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
Perforate	SEE ATTACHED INITIAL COMPLETION REPORT			
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT   same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++ Yes	+++ No
	2 3/8"	2699'					<input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Inj.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)	Gravity
		Bbls.	Bbls.	Gas-Oil Ratio		
Estimated Production	Oil	0	Gas	126	Water	1 BWPD

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 +++ Ventured  Sold +++ Used on Lease +++ Open Hole  Perf. +++ Dually Comp. +++ Commingled See report  
 (If ventured, submit ACO-18.) +++ Other (Specify) \_\_\_\_\_