## CONFIDENTIAL

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 9-19-99

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

Phone (316) 265-3311  Contractor: Beredco, Inc JAN 2 9 1999  Contractor: Beredco, Inc JAN 2 9 1999  License: 5147  FROM CONFIDENTIA  License: 5147  Wellsite Geologist: Edwin Grieves  Wellsite Geologist: Edwin Grieves  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas EHHR SIGW  Cyr Other (Core, WW, Expl., Cathodic, etc)  If Werkover/Re-Entry; oil well info as follows:  Operator:  Operator:  Well Name:  Comp. Date Old Total Depth  Despening Re-Perf Conv. to Inj/SWD Plug Back  Commingled Docket No.  Other (SWD or Inj?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion workover or conversion of a well, Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTINO TICKETS  All requirements of the statuters, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Title  NUSSION ENGL Date 1/27 (27  Subscribed and sworn to before me this Aday of August 1985.	ACO-1 WELL HISTORY	E
Name: Berexco, Inc  Address 100 N. Broadway Suite 970  City/State/Zip Wichita, KS. 67202  Purchaser:  Operator Contact Person: Evan Mayhew RELEASED Phone (316) 265-3311  Contractor: Beredoo, Inc JAN 2 9 1999  License: 5147  FROM CONFIDENTIA  License: 5147  Wellsite Geologist: Edwin Grieves  Oesignate Type of Completion X New Well Re-Entry Workover  Off Core, Wick, Expl., Cathodic, etc)  If Workover/Re-Entry: oil well info as follows:  Operator:  O	DESCRIPTION OF WELL AND LEASE	
Address 100 N. Broadway Suite 970  Citry/State/Zip Wichita, KS 67202  Purchaser:  Operator Contact Person:  Evan Mayhew RELEASED Phone [316) 265-3311  Contractor: Beredoo, Inc JAN 2 9 1999  Contractor: Beredoo, Inc JAN 2 9 1999  Contractor: Service Servi	OPERATOR: License # 5363	4290 Feet from S/N (circle one) Line of Section
Suite 970  City/State/Zip Wichita, KS 67202  Purchaser:	Name: Berexco, Inc	2970 Feet from E/W (circle one) Line of Section
Purchaser:		
Phone (316) 265-3311  Contractor: Beredco, Inc JAN 2 9 1999  Contractor: Beredco, Inc JAN 2 9 1999  License: 5147  FROM CONFIDENTIA  Wellsite Geologist: Edwin Grieves  Wellsite Geologist: Edwin Grieves  Designate Type of Completion  X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd. Gas EHHR SIGW  X Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-Entry; oil well info as follows:  Operator:  Well Name:  Comp. Date Old Total Depth  Despening Re-Perf Conv. to Inj/SWD Pflug Back Perf Conv. to Inj/SWD Dual Completion Docket No.  Dual Completion Docket No.  Dother (SWD or Inj?)  Docket No.  In STRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Dertys Building, Wichta, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be stached with this form. ALL CEMENTING TICKET SMUST PROTECT Completion or part of the spud date, recompletion, workover or conversion of a well.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature Completed and sworn to before me this All day of August	City/State/Zip Wichita, KS 67202	Lease Name Stonestreet Well # 2-30
Phone (316) 265-3311    Contractor:   Beredoo, Inc   JAN 2 9 1999	Purchaser:	Field Name Shamrock, N.
Contractor: Beredoo, Inc JAN 2 9 1999  License: 5147  FROM CONFIDENTIA  Wellsite Geologist: Edwin Grieves  Wellsite Geologist: Edwin Grieves  Wellsite Geologist: Edwin Grieves  Wellsite Geologist: Edwin Grieves  Well Saw Well Re-Entry Workover  A mount of Surface Pipe Set and Cemented at 1728 Feet  Multiple Stage Cementing Collar Used? Yes X No  Designate Type of Completion  X New Well Re-Entry Workover  Gas EHHR SIGW  Core, WSW, Expl., Cathodic, etc)  If Alternate II completion, cement circulated from  Feet depth to W/ SX. cm  Well Name:  Comp. Date  Comp. Date  Comp. Date  Old Total Depth  Despening Re-Perf Conv. to Inj/SWD  Plug Back  Commingled  Docket No.  Despening Re-Perf Conv. to Inj/SWD  Plug Back  Commingled  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well  Rule 82-2-130, 82-2-130, 82-3-105 and 82-3-107 apply. Information on side two of this form will be form face used 82-3-107 for confidentiality in excess of 12  months). One copy of all wireline logs and geologist well report shall be attached with this form MLL CEMENTING TICKETS  MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Aday of Aday	Operator Contact Person: Evan Mayhew RELEASED	Producing Formation
License: 5147    FROM CONFIDENTIA    Surface Pipe Set and Cemented at 1728   Fee Multiple Stage Cementing Collar Used?   Yes X No Multi	IAN 2 9 1999	Elevation: Ground: 2867 KB: 2879
Wellsite Geologist: Edwin Grieves    Multiple Stage Cementing Collar Used? Yes X No		
Designate Type of Completion  X New Well  Re-Entry  Workover  Dil SWD SIOW Temp. Abd.  Gas EHHR SIGW SOW Other (Core, WSW, Expl., Cathodic, etc)  If Alternate II completion, cement circulated from  Feet depth to w/ sx. cm  Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) Comp. Date  Operator:  Well Name: Comp. Date Old Total Depth Depening Plug Back PBTD Commingled Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No.  I1/027/96 Date Reached TD Date Reached TD Date Reached TD Completion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:2-130, 82:3-106 and 82:3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MIJST BE ATTACHED. Submit CP-4 with all plugged well. Signature  Title  NUSSION ENSE  Date  1/27(97  Subscribed and sworn to before me this Aday of Wireline Log Received  C Wireline Log Received	License: 5147 FROM CONFIDENTIAL	Amount of Surface Pipe Set and Cemented at 1728 Feet
X New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd. Gas EHHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-Entry; oil well info as follows:  Operator:  Well Name: Comp. Date Comp. Date Old Total Depth Depening PBTD PBTD Operator (SWD or Inj?) Docket No.  Ual Completion Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, cement circulated from Feet depth to W/ Sx. cm Workover/Re-Entry; oil well info as follows:  Operator:  Well Name: Comp. Date Comp. Date Completion Docket No.  Depening Re-Perf Conv. to Inj/SWD PBTD Docket No.  Lease Name CONFIDING  Operator Name  County Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well, Rule 82-2-108, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-11 form will be held confidential for a period of 12 months; rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title  NISSION ENGL Date  Location of fluid disposal if hauled offsite:  Page ENAL PACT OD AND ALL PACT	Wellsite Geologist:Edwin Grieves	Multiple Stage Cementing Collar Used?Yes _X_No
SWD SIOW Temp. Abd.   Feet depth to   W/   SX. cm		If yes, show depth setFeet
Gas EHHR SIGW Other (Core, WSW, Expl., Cathodic, etc)  K Dry Other (Core, WSW, Expl., Cathodic, etc)  Goperator:  Well Name: Comp. Date Old Total Depth  Deepening Re-Perf Corv. to Inj/SWD Plug Back PBTD Other (SWD or Inj?)  Docket No. Other (SWD or Inj?)  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.  Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writefine logs and geologist well report shall be attacements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with all the statements herein are complete and correct to the best of my knowledge.  K.C.C. OFFICE USE ONLY  Feet depth to  w/		If Alternate II completion, cement circulated from
If Workover/Re-Entry; oil well info as follows:  Operator:  Operator:  Well Name: Comp. Date Old Total Depth Despening Re-Perf Plug Back Commingled Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?)  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be statements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this of the part of the	Gas EHHR SIGW	Feet depth tow/sx. cmt.
Well Name: Comp. Date Old Total Depth Dewatering method used Evaporation  Deepening Plug Back Commingled Docket No. Other (SWD or Inj?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this All and of AMALIAN  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and of AMALIAN  Distribution  Subscribed and sworn to before me this All and the Amalian and the Subscribed and Subsc	·	Drilling Fluid Management Plan AT 1 0, 4
Well Name: Comp. Date Old Total Depth Dewatering method used Evaporation  Dewatering method used Evaporation  Location of fluid disposal if hauled offsite: Operator Name	Operator:	(Date must be collected from the Reserve Pit)  6-12-97
Deepening Re-Perf Conv. to Inj/SWD PBTD  Plug Back PBTD  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Lease Name  County Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this Aday of Ad	Wall Name	Chloride Content 1800 ppm Fluid Volume 9700 bbls
Deepening Re-Perf Conv. to Inj/SWD PBTD  Plug Back PBTD  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this of the statutes of Completion of Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this of the day of Wireline Log Received C Geologist Report Received Distribution  SwD/Rep MGPA	Comp. Date Old Total Depth	
Commingled Dual Completion Ducket No. Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title  NUSSION ENGL Date  1/27 (97  K.C.C. OFFICE USE ONLY  F. Letter of Confidentiality Attached C. Wireline Log Received C. Wireline Log Received C. Wireline Log Received C. Wireline Log Received Distribution C. SWD/Rep  Distribution  NGPA		
Dual Completion Docket No.  Other (SWD or Inj?) Docket No.  Lease Name  CONFIDI  10/27/96 11/08/96 11/09/96 Quarter Sec Twp Rge E/N  Spud Date Date Reached TD Completion Date  County Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title NUSION ENGL Date 1/27 (9.7  Subscribed and sworn to before me this All and of Wireline Log Received  C Geologist Report Received  Distribution  KCC SWD/Rep MGPA	Commingled Docket No.	Operator Name JAN 1 5
Spud Date  Date Reached TD  Completion Date  County  Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title  Subscribed and sworn to before me this day of day o	Dual Completion Docket No.	
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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature  Title    VISION ENGL Date   1/27/97	Derby Building, Wichita, Kansas, 67202, within 120 days of the s Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on sid 12 months if requested in writing and submitted with the form (se months). One copy of all wireline logs and geologist well report si	pud date, recompletion, workover or conversion of a well le two of this form will be held confidential for a period of se rule 82-3-107 for confidentiality in excess of 12 hall be attached with this form. ALL CEMENTING TICKETS
Title DIVISION ENGR Date 1/27/97  Subscribed and sworn to before me this Aday of Confidentiality Attached Confidentiality	All requirements of the statutes, rules and regulations promulgated to regu	ulate the oil and gas industry have been fully complied
Title DIVISION ENGR Date 1/27/97  Subscribed and sworn to before me this Aday of Confidentiality Attached Confidentiality	Signature Com (Muy)	K.C.C. ØFFICE USE ONLY
19 967.  Distribution SWD/Rep MGPA	Title DINISION ENGL Date 1/27/97	FLetter of Confidentiality Attached
NAME OF THE STATE	Subscribed and sworn to before me this 27 th day of June 19967.	
Notary Public KGS Plug Other	$\mathcal{L}_{\mathcal{L}}}}}}}}}}$	KCCSWD/RepNGPA
Date Commission Expires SEPTEMBER 19, 1999	Date Commission Expires SEPTEMBER 19, 1999	IS (Specify)

SIDE ONE

API NO. 15175-21,574

County Seward

CONSERVATION DIVISION Wichita, Kansas

Form ACO-1 (7-91AN 3 0 1997

## CONFIDENTIAL

## SIDE TWO

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		•
	COPY	•
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Operator Name BERE					Lea	se Name S	tonestreet	Well #	2-30	
Sec 30 Twr 31 Rge 32 X West						County Seward				
INSTRUCTIONS: She interval tested, time thydrostatic pressure, if more space is need.	tool open and clo bottom hole ten	sed, flowing and perature, fluid r	d shut-in pr	ressure, v	vhether	shut-in pressu	ure reached stati	c level,		
Drill Stem Tests Take		X Yes	s []	No		Log Forma	ation (Top), Dept	h and Datum	Sample	
Samples Sent to Geo	logical Survey	X Yes	s 🗀	No	Nar		То	p	Datum	
Cores Taken		Yes	X	No	See	e Attachment				
Electric Log Run (Submit Copy.)		X Yes	s	No	JAN 1 5					
List All E. Logs Run:										
D	licrolog ual Induction Lat							COI	ALID- ALIA	
Sı	pectral Density D	ual Spaced Neu		ASING RE	CORD					
		Report all string		XNew ductor, su	Use irface, i		production, etc.	•		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Sett Dep	-	Type Of Cement	# Sacks Used	1	d Percent litives	
Surface	12-1/4	12-1/4 8-5/8		172	8	ALW Common	600 150	1	2%CC, 1/4# flakes 2%CC, 1/4# flakes	
							1			
Purpose: Perforate	Depth Top Bottom	Type of Ce		Sacks Used			ype and Percent	Additives		
Protect Casing Plug Back TD Plug Off Zone		, jpc st se					, po and recome	7.tddi.i.voo		
Remedial										
l h	ERFORATION RE pecify Footage o			уре	١.		Cement Squeez Material Used)	e Record	Depth	
						RELEASED				
					JAN 2 9 1999					
						EDOM C	ONEIDEN	ΤΙΔΙ		
TUBING RECORD	Size	Set At	Packer At		Liner R	un	ONFIDEN			
Date of First, Resumed Production, SWD or Inj Producing Meth Flowing					Pumping	Gas Lift	Other (			
Estimate Production Per 24 Hours	Oil	Bbls	Gas	MCF		eter Bbls	Gas-Oil Ratio	Gra	vity	
Discontinue of Communication						OF COMPLETION				
Disposition of Gas:  Vented	Sold [	Used on Le	ease		en Hole ier (Spe		Dually Co		nmingled	
in venteu, su	ioniil ACO-16.)				ei (She		STATE COPE	ECETYED	duction Interval	
							OIVIL Linux	14.14	MESIUM	

JAN 3 0 1907