

CONFIDENTIAL

COPY

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15175-21,574

County SewardSE - NE - NW - Sec 30 Twp 31 Rge 32 E
X W4290 Feet from S/N (circle one) Line of Section2970 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)Lease Name Stonestreet Well # 2-30Field Name Shamrock, N.

Producing Formation _____

Elevation: Ground: 2867 KB: 2879Total Depth 5929 PBTD 0Amount of Surface Pipe Set and Cemented at 1728 FeetMultiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

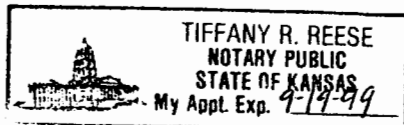
If Alternate II completion, cement circulated from _____

Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan
(Date must be collected from the Reserve Pit) ACT 1 D, A
6-12-97 DAWChloride Content 1800 ppm Fluid Volume 9700 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: KCCOperator Name JAN 1 5Lease Name CONFIDENTIALQuarter Sec Twp Rge E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan MayhewTitle DIVISION ENGR Date 1/27/97Subscribed and sworn to before me this 27th day of January 1997.Notary Public Tiffany R. ReeseDate Commission Expires SEPTEMBER 19, 1999

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report ReceivedDistribution
☒ KCC SWD/Rep ☒ NGPA
KGS Plug ☒ Other
(Specify)

STATE CORPORATION COMMISSION

Form ACO-1 (7-91) JAN 30 1997CONSERVATION DIVISION
Wichita, Kansas

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SIDE TWO

Operator Name BEREXCO INCLease Name Stonestreet Well # 2-30Sec 30 Twp 31 Rge 32 ☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E. Logs Run:

 Microlog
 Dual Induction Laterlog
 Spectral Density Dual Spaced Neutron II Log

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attachment

 REC
 JAN 15
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CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft | Setting Depth | Type Of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|---------------|---------------|----------------|--------------|--|
| Surface | 12-1/4 | 8-5/8 | 24# | 1728 | ALW Common | 600 150 | 2%CC, 1/4# flakes 2%CC, 1/4# flakes |
| | | | | | | | |
| | | | | | | | |

| Purpose: | Depth | Type of Cement | # Sacks | Type and Percent Additives |
|----------------|------------|----------------|---------|----------------------------|
| Perforate | Top Bottom | | Used | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |
| Remedial | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | RELEASED | |
| | | JAN 29 1999 | |
| | | FROM CONFIDENTIAL | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run | | |
|---|------|--------|-----------|-----------|--|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Inj | | | | | | |
| | | | | | | |

METHOD OF COMPLETION

 Disposition of Gas:
☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perf ☐ Dually Comp ☐ Commingled

☐ Other (Specify) _____ Production Interval

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 STATE COMMISSION

JAN 30 1997

 CONSERVATION DIVISION
 Wichita, Kansas