

FORM MUST BE TYPED
AMEND: REPORT *

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

16-31-32w

COPY

Ind

API NO. 175-21376

County Seward

SW - NE - NE Sec. 16 Twp. 31S Rge. 32 X W

4510 Feet from X/N (circle one) Line of Section

990 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Davis C Well # 3

Field Name Thirty-One

Producing Formation Chase

Elevation: Ground 2564 KB 2866

Total Depth 5900 PBDT 2953

Amount of Surface Pipe Set and Cemented at 1725 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 894 12-7-95
(Data must be collected from the Reserve Pit)

Chloride content 3300 ppm Fluid volume 5000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

RELEASED

Operator Name

Lease Name License No. 1 1996

Quarter Sec. Twp. S Rng. E/W

County Docket No. FROM CONFIDENTIAL

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: Enron

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Beredco

License: 5147

Wellsite Geologist: Robert Vick

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commigled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

2/14/94 * 2/23/94 * 11/15/94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells, Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title Staff Analyst Date 11/30/94

Subscribed and sworn to before me this 30th day of November 1994.

Notary Public Jimmy L Padilla

Date Commission Expires 8-31-96

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SWD/Rep	NGPA
KGS	Plug	Other (Specify)
RECEIVED		
STATE CORPORATION COMMISSION		

Form ACD-1 (7-91)

DEC 05 1994

CONSERVATION DIVISION
WICHITA, KANSAS

SIDE TWO

Operator Name OXY USA Inc. Lease Name Davis C Well # 3Sec. 16 Twp. 31S Rge. 32
☐ East
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

 List All E.Logs Run:
 Dual Induction
 Spectral Density Dual Spaced Neutron II
 Microlog

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Hollenberg	2605 + 261	Chester 5462 -2596
Herington	2609 + 237	Ste. Genevieve 5590 -2724
Krider	2660 + 206	St. Louis 5670 -2804
Winfield	2704 + 162	
Towanda	2750 + 116	
Ft Riley	2800 + 66	
Heebner	4154 -1288	
Toronto	4170 -1304	
Lansing	4222 -1356	
Marmaton	4892 -2026	
Cherokee	5058 -2192	
Morrow	5384 -2518	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1725	C	645	2%cacl
Production	7 7/8"	5 1/2"	14	3001	C	580	2%cacl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 2	2710-14	Acidized w/800 gal 15%NCL	2710
* 2	2606-10, 2634-39, 2666-71	Acidized w/2500 gal 15% HCL	
		Frac w 27,000 gal & 34,000# 10/20 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
*	2 3/8"	2735			
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)				
* 11/10/94					
Estimated Production Per 24 Hours	Oil Bbls.	Gas * 140 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

* Production Interval 2606-2714

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____