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KANSAS CORPORATION COMMISSION

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sec. 24

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WELL NAME:

Eubank 1-24

COMPANY:

Stelbar Oil Corp.

LOCATION:

T24-31s-33w

Seward county State

DATE:

2/11/00

CONSERVATION DIVISION
WICHITA, KS



TRILOBITE

TESTING, LLC.

TEST REPORT

(Includes All DST's)

CONFIDENTIAL

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Stelbar Oil Corp.

DATE 2-4-00

WELL NAME: Eubank "1-24"

KB 2880.00 ft

TICKET NO: 12507 DST #1

LOCATION : 24-31S-33W

GR 2869.00 ft

FORMATION: Lansing "A"

INTERVAL : 4262.00 To 4291.00 ft

TD 4291.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242	Alpine			PF Fr. 0315 to 0345 hr
SI 30 Range(Psi)	4100.0	4100.0	5000.0	0.0	0.0	IS Fr. 0345 to 0415 hr
SF 30 Clock(hrs)	12 HR	12 HR	Elect			SF Fr. 0415 to 0445 hr
FS 30 Depth(ft)	4288.0	4288.0	4264.0	0.0	0.0	FS Fr. 0445 to 0515 hr

	Field	1	2	3	4	
A. Init Hydro	2039.0	2037.0	1972.0	0.0	0.0	T STARTED 0125 hr
B. First Flow	60.0	72.0	18.0	0.0	0.0	T ON BOTM 0313 hr
B1. Final Flow	65.0	69.0	67.0	0.0	0.0	T OPEN 0315 hr
C. In Shut-in	1103.0	1099.0	1122.0	0.0	0.0	T PULLED 0515 hr
D. Init Flow	107.0	111.0	73.0	0.0	0.0	T OUT 0815 hr
E. Final Flow	114.0	115.0	110.0	0.0	0.0	
F. Fl Shut-in	1072.0	1073.0	1097.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2001.0	2014.0	1942.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	I	I	I			Wt Set On Packer 22000.00 lbs
						Wt Pulled Loose 5000.00 lbs
						Initial Str Wt 52000.00 lbs
						Unseated Str Wt 52000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 246.00 ft
						D.P. Length 4003.00 ft

RECOVERY

Tot Fluid 180.00 ft of 180.00 ft in DC and 0.00 ft in DP
 80.00 ft of Mud w/scum of oil 100%Mud
 100.00 ft of Mud cut Water 25%Mud 75%Water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 31800.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak 1/2" built to 1" in 8 minutes
 decreased to 1/4" in 30 minutes

Final Flow:
 Surface blow throughout

Remarks: Est. 8 Ft. of pay.

SAMPLES: None
SENT TO:

Test Successful: Y

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MUD DATA-----

Mud Type	Chem.
Weight	8.80 lb/c
Vis.	52.00 S/L
W.L.	8.80 in3
F.C.	0.00 in
Mud Drop N	
Amt. of fill	0.00 ft
Btm. H. Temp.	105.00 F
Hole Condition	Good
% Porosity	16.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Lanny Saloga
Co. Rep.	Dave Goldak
Contr.	Murfin
Rig #	20
Unit #	
Pump T.	

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Eubank "1-24"

LOCATION : 24-31S-33W

TICKET No. 12507 D.S.T. No. 1 DATE 2-4-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 29

TOTAL TOOL 59

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands 4 Single Total 246

D.P. ABOVE TOOLS.Stands 64 Single Total 4003

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4308

TOTAL DEPTH 4291

TOTAL DRILL PIPE ABOVE K.B. 17

REMARKS:

FLUID SAMPLER DATA

Total Vol. 4000 ML.
 Total Vol. Rec. 4000 ML.
 Oil 0 ML.
 Mud 0 ML.
 Wtr. 4000 ML.
 Gas 0 CF.
 Psi. 250
 Bht. 105 F.
 Pit RW. 5.2 Ohms at 47 F. 1,600 PPM.
 Rec RW. 0.57 Ohms at 27 F. 31,800 PPM.
 Gravity -- at -- F.

	P.O. SUB Cir. sub	4172
	C.O. SUB Top of tool	4232
	Double pin	4233
	S.I. TOOL H&T	4238
	Sampler	4241
	HMV Sterling	4246
	JARS Bowen	4251
	SAFETY JOINT Bowen	4253
	PACKER Sparton	4258
	PACKER Sparton	4262
	DEPTH	
	1 ft.	4263
	ANCHOR Rec. sub	4264
	Alpine	4264
	Pu. sub	4269
	AK-1	4288
	20 ft. perfs	4289
	BULLNOSE 2 ft. perf	
	T.D.	4291

TEST HISTORY
 12507 D.S.T.#1 Eubank "1-24" Steilbar Oil Corp.

Flag Points

t(Min.)	P(PSig)
R1	0.00 1972.13
B1	0.00 18.35
C1	31.00 67.40
D1	29.75 1122.75
E1	0.00 73.06
F1	30.00 110.37
G1	30.00 1097.50
G1	0.00 1942.09

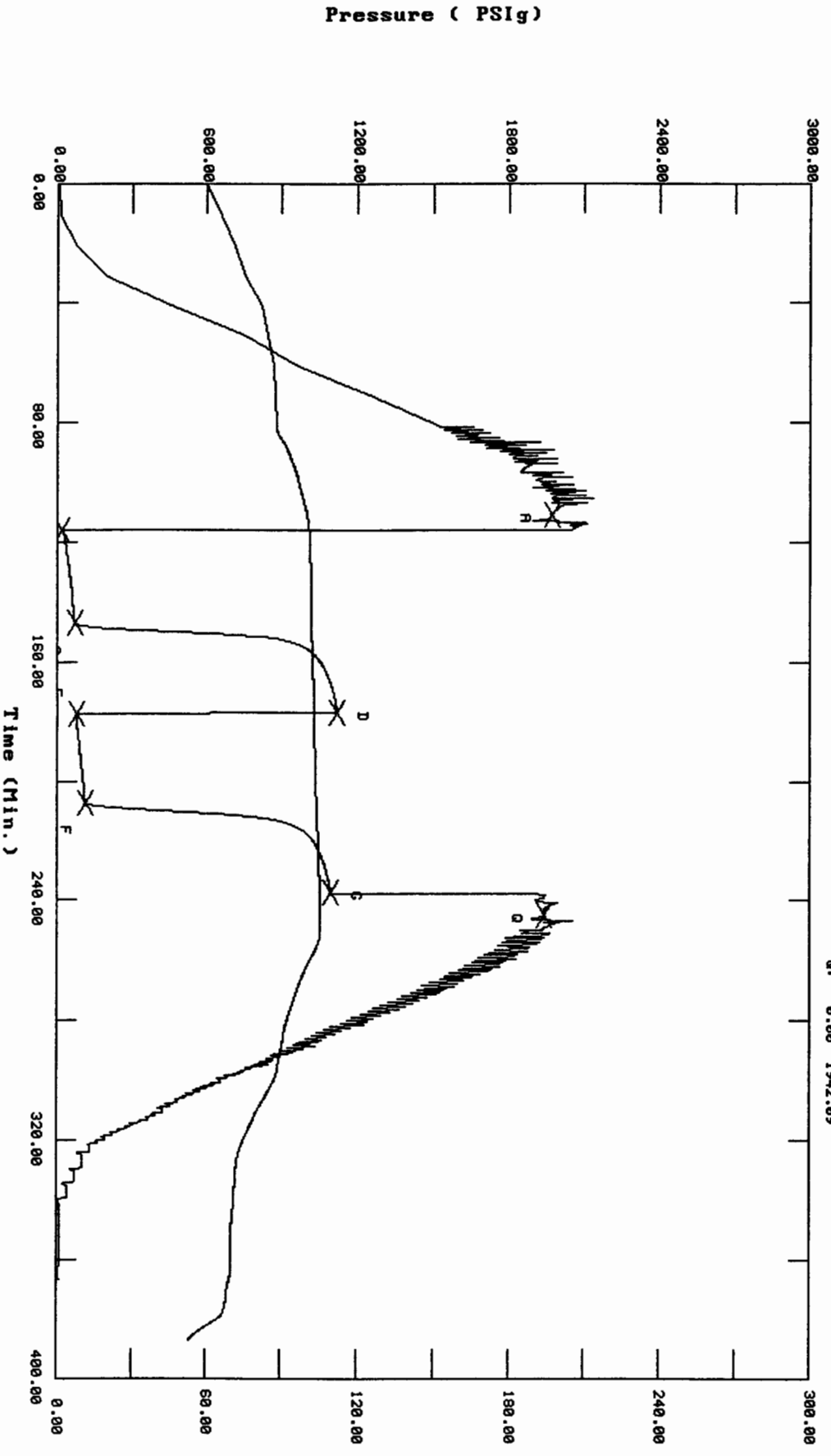
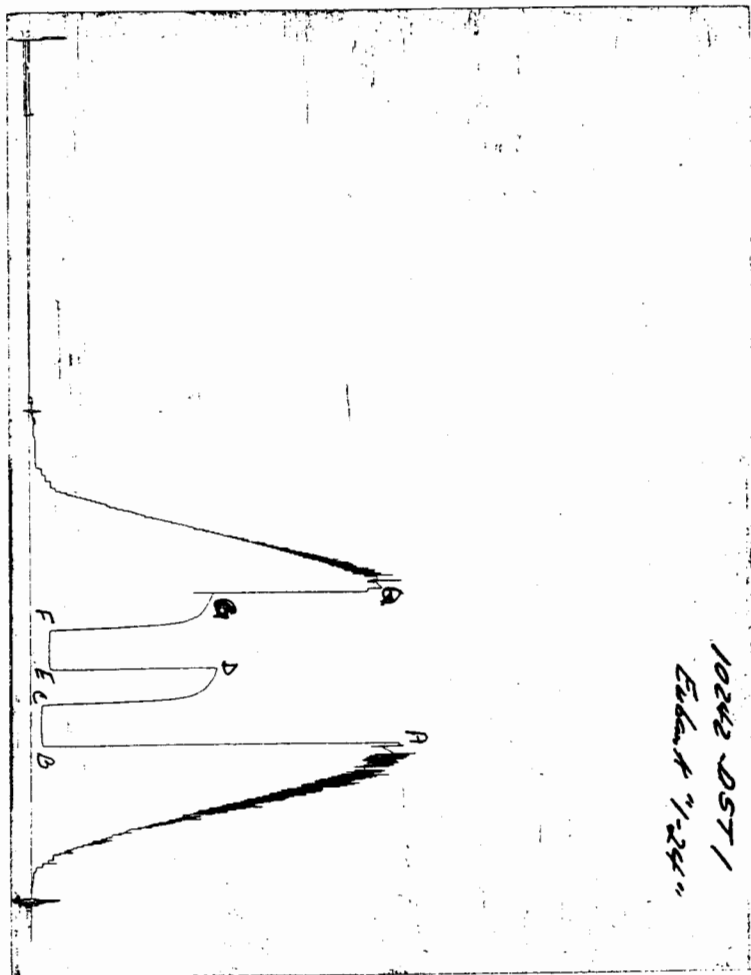


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 12507 Date 2-4-00
Company Name Stelba Oil Corp
Lease Exbank "1-24" Test No. 1
County Sevier Ks. Sec. 24 Twp. 31S Rng. 33W

SAMPLER RECOVERY

Gas 0 CF ft
Oil 0 ML
Mud 0 ML
Water 4000 ML
Other 0 ML
Pressure 250 PSI
Total Vol. Rec. = ML
Total Vol. of chamber = 4000 ML

SAMPLER ANALYSIS

Resistivity 0.57 ohms @ 27 F
Chlorides 31,800 ppm.
Gravity corrected @ 60 F

PIT MUD ANALYSIS

Chlorides 1600 ppm.
Resistivity 5.2 ohms @ 47 F
Viscosity 52
Mud Weight 8.8
Filtrate 8.8
Other 3# L.C.M.

PIPE RECOVERY

TOP
Resistivity ohms @ F
Chlorides ppm.
MIDDLE
Resistivity ohms @ F
Chlorides ppm.
BOTTOM
Resistivity ohms @ F
Chlorides ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12507

Well Name & No. <u>Eubank "1-24"</u>	Test No. <u>1</u>	Date <u>2-4-00</u>
Company <u>Stelbac Oil Corp</u>	Zone Tested <u>Lansing "A"</u>	
Address <u>155 N. Market Suite 500 Wichita Ks. 67202</u>	Elevation <u>2880</u>	KB <u>2869</u> GL
Co. Rep / Geo. <u>Dave Goldack</u>	Cont. <u>Martin Big 20</u>	Est. Ft. of Pay <u>8</u> Por. <u>16</u> %
Location: Sec. <u>24</u>	Twp. <u>31.5</u>	Rge. <u>33 W</u> Co. <u>Seward</u> State <u>Ks.</u>
No. of Copies <u>Reg</u> Distribution Sheet (Y, N) <u>N.</u>	Turnkey (Y, N) <u>N.</u>	Evaluation (Y, N) _____

Interval Tested <u>4262-4291</u>	Initial Str Wt./Lbs. <u>52,000</u>	Unseated Str Wt./Lbs. <u>52,000</u>
Anchor Length <u>29'</u> <u>Tool = 30'</u>	Wt. Set Lbs. <u>22,000</u>	Wt. Pulled Loose/Lbs. <u>5,000</u>
Top Packer Depth <u>4257</u>	Tool Weight <u>1,800</u>	
Bottom Packer Depth <u>4262</u>	Hole Size — 7 7/8" _____	Rubber Size — 6 3/4" _____
Total Depth <u>4291</u>	Wt. Pipe Run _____	Drill Collar Run <u>246</u>
Mud Wt. <u>8.8</u> LCM <u>3#</u> Vis. <u>52</u> WL <u>8.8</u>	Drill Pipe Size <u>4 1/2 x 11</u>	Ft. Run <u>4003 17' up</u>
Blow Description <u>Work 1/2" built to 1" in 8 min. Decreased to 1/4" in 30 min. T.F.P</u>		

Surface blow throughout. F.F.P

Recovery — Total Feet <u>180</u>	GIP <u>0</u>	Ft. in DC <u>180</u>	Ft. in DP <u>0</u>
Rec. <u>80</u> Feet Of <u>Mud with some oil</u>	%gas _____	%oil _____	%water <u>100</u> %mud _____
Rec. <u>100</u> Feet Of <u>Mud and water</u>	%gas _____	%oil _____	%water <u>75</u> %mud <u>25</u>
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>105</u> °F Gravity _____	*API D ₆₀ _____	*F Corrected Gravity _____	*API _____
RW <u>0.57 @ 27</u> °F	Chlorides <u>31,800</u> ppm	Recovery Chlorides <u>1,600</u> ppm	System _____

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2039</u>	<u>1972</u>	PSI Recorder No. <u>3017 "01-19"</u>	T-On Location	<u>2-3-00 11:15 AM</u>
(B) First Initial Flow Pressure	<u>60</u>	<u>18</u>	PSI (depth) <u>4264</u>	T-Started	<u>1:25 AM</u>
(C) First Final Flow Pressure	<u>65</u>	<u>67</u>	PSI Recorder No. <u>10242</u>	T-Open	<u>3:15 AM</u>
(D) Initial Shut-In Pressure	<u>1123</u>	<u>1122</u>	PSI (depth) <u>4288</u>	T-Pulled	<u>5:15 AM</u>
(E) Second Initial Flow Pressure	<u>107</u>	<u>73</u>	PSI Recorder No. _____	T-Out	<u>8:15 AM</u>
(F) Second Final Flow Pressure	<u>114</u>	<u>110</u>	PSI (depth) _____	T-Off Location	_____
(G) Final Shut-in Pressure	<u>1072</u>	<u>1097</u>	PSI Initial Opening <u>30</u>	Test	<input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2001</u>	<u>1942</u>	PSI Initial Shut-in <u>30</u>	Jars	<input checked="" type="checkbox"/>
			Final Flow <u>30</u>	Safety Joint	<input checked="" type="checkbox"/>
			Final Shut-in <u>30</u>	Straddle	_____
				Circ. Sub	<input checked="" type="checkbox"/>
				Sampler	<input checked="" type="checkbox"/>
				Extra Packer	_____
				Elec. Rec.	<input checked="" type="checkbox"/>
				Mileage	_____
				Other	_____

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 TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

TOTAL PRICE \$ 1,300.00

TRILOBITE TESTING L.L.C.

OPERATOR : Stelbar Oil Corp. DATE 2-5-00
 WELL NAME: Eubank "1-24" KB 2880.00 ft TICKET NO: 12508 DST #2
 LOCATION : 24-31S-33W Seward co KS GR 2869.00 ft FORMATION: Marmaton "B"
 INTERVAL : 4896.00 To 4916.00 ft TD 4916.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10242	10242	Alpine			PF Fr. 1955 to 2025 hr
SI 60	Range(Psi)	4100.0	4100.0	5000.0	0.0	0.0	IS Fr. 2025 to 2125 hr
SF 60	Clock(hrs)	12 HR	12 HR	Elect			SF Fr. 2125 to 2225 hr
FS 90	Depth(ft)	4913.0	4913.0	4898.0	0.0	0.0	FS Fr. 2225 to 2355 hr

	Field	1	2	3	4	
A. Init Hydro	2394.0	2444.0	2330.0	0.0	0.0	T STARTED 1805 hr
B. First Flow	79.0	89.0	58.0	0.0	0.0	T ON BOTM 1953 hr
B1. Final Flow	154.0	185.0	201.0	0.0	0.0	T OPEN 1955 hr
C. In Shut-in	1237.0	1268.0	1273.0	0.0	0.0	T PULLED 2355 hr
D. Init Flow	252.0	287.0	218.0	0.0	0.0	T OUT 0240 hr
E. Final Flow	317.0	346.0	339.0	0.0	0.0	
F. Fl Shut-in	1175.0	1196.0	1200.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2346.0	2354.0	2276.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	I	I	I			Wt Set On Packer 21000.00 lbs

RECOVERY

Tot Fluid 630.00 ft of 246.00 ft in DC and 384.00 ft in DP
 40.00 ft of Gas in pipe
 140.00 ft of Slight Oil & Gas cut Muddy Water
 0.00 ft of 10% gas 2% oil 48% water 40% mud
 490.00 ft of Gassy Water 3% gas 97% water
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 38200.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow;
 Weak 1" built to 8" in 16 min.
 decreased to 7" in 30 min.
 Initial Shutin:
 No blow-back.
 Final Flow:
 Weak 1/2" built to 4" in 10 min.
 decreased to 3" in 60 min.
 Final Shutin:
 No blow-back.

Remarks: Est. 3 Ft. of pay.

SAMPLES: None
 SENT TO:

MUD DATA-----
 Mud Type Chem.
 Weight 9.10 lb/c
 Vis. 53.00 S/L
 W.L. 8.00 in3
 F.C. 0.00 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 120.00 F
 Hole Condition Good
 % Porosity 20.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Lanny Saloga
 Co. Rep. Dave Goldak
 Contr. Murfin
 Rig # 20
 Unit #
 Pump T.

Test Successful: Y

TEST HISTORY
 12508 D. S. T. #2 Eubank "1-24" Stelbar Oil Corp.

Flag Points

Flag Points	Time (Min.)	Pressure (PSig)
A1	0.00	2330.43
B1	0.00	58.82
C1	30.25	201.84
D1	59.75	1273.56
E1	0.00	218.54
F1	60.50	339.77
G1	92.00	1200.88
Q1	0.00	2276.14

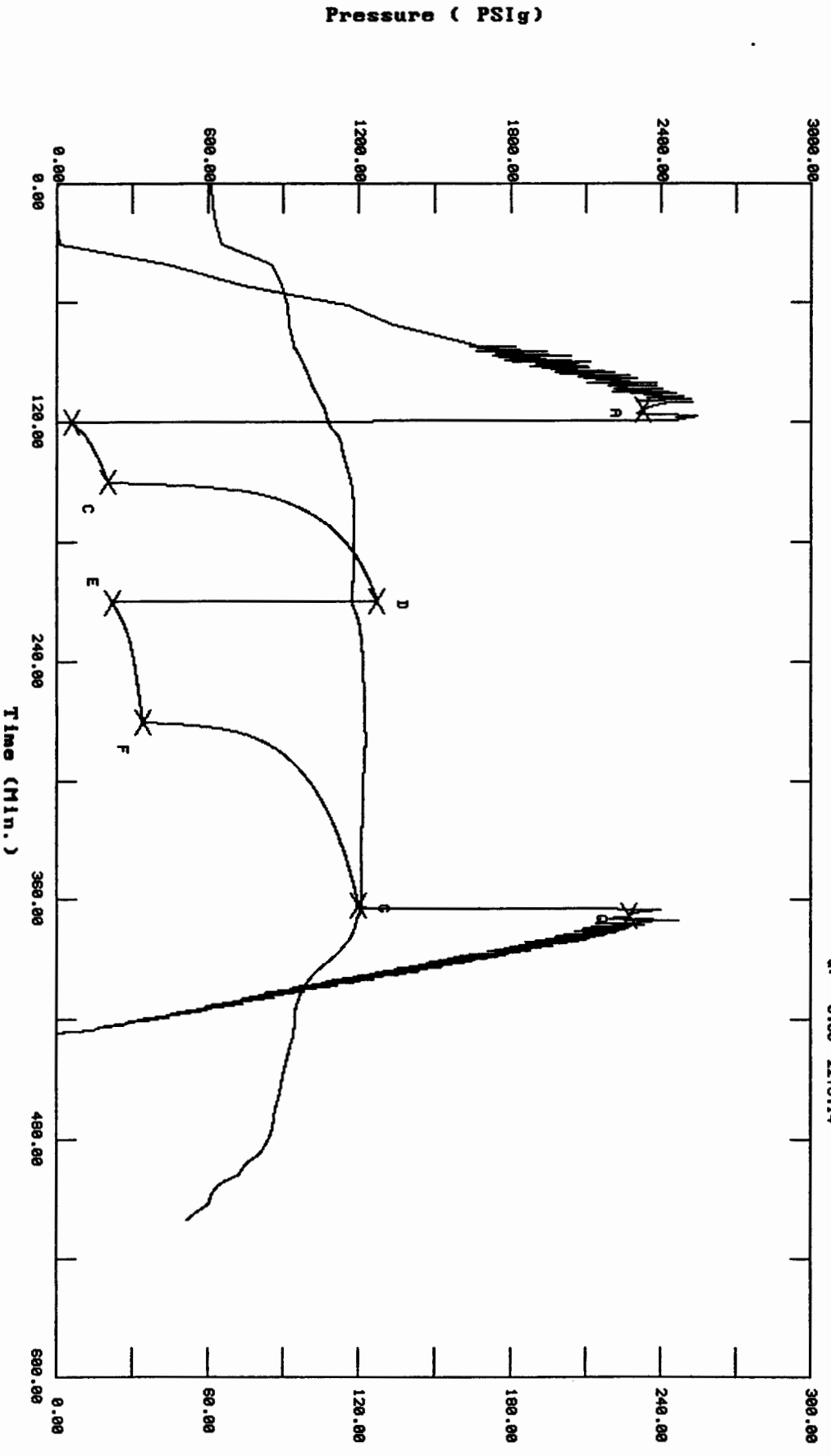
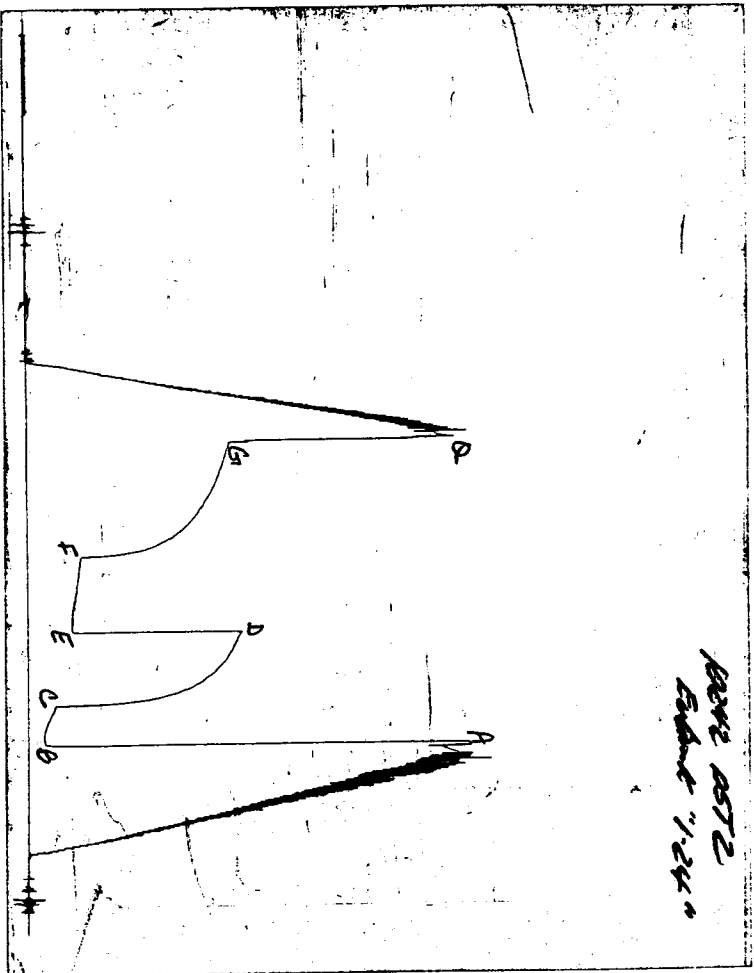


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 12508 Date 2-5-00
Company Name Stellar Oil Corp.
Lease Eubank "1-24" Test No. 2
County Sevier Co. Sec. 24 Twp. 915 Rng. 33W

SAMPLER RECOVERY

Gas 1.2 G.F. ME
Oil 50 ML
Mud 0 ML
Water 3850 ML
Other 0 ML
Pressure 370 PSI

Total Vol. Rec. = 3900 ML
Total Vol. of chamber = 4000 ML

SAMPLER ANALYSIS

Resistivity 0.23 ohms @ 57 F
Chlorides 38,200 ppm.
Gravity _____ corrected @ 60 F

PIT MUD ANALYSIS

Chlorides 1400 ppm.
Resistivity 4.5 ohms @ 63 F
Viscosity 53
Mud Weight 9.1
Filtrate 8.0
Other 2# L.G.M.

PIPE RECOVERY

TOP
Resistivity ~~_____~~ ohms @ _____ F
Chlorides ~~_____~~ ppm.

MIDDLE
Resistivity ~~_____~~ ohms @ _____ F
Chlorides ~~_____~~ ppm.

BOTTOM
Resistivity ~~_____~~ ohms @ _____ F
Chlorides ~~_____~~ ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12508

Well Name & No. <u>Eubank "1-24"</u>	Test No. <u>2</u>	Date <u>2-5-00</u>
Company <u>Stalder Oil Corp.</u>	Zone Tested <u>Mananton "B"</u>	
Address <u>Wichita Ks. 67202</u>	Elevation <u>2880</u> KB <u>2869</u> GL	
Co. Rep / Geo. <u>Dave Galdak</u>	Cont. <u>Martin Rg 20</u>	Est. Ft. of Pay <u>3</u> Por. <u>20</u> %
Location: Sec. <u>24</u> Twp. <u>31S</u> Rge. <u>32W</u> Co. <u>Seward</u> State <u>Ks.</u>		
No. of Copies <u>Rep</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u>	Evaluation (Y, N) _____

Interval Tested <u>4896-4916</u>	Initial Str Wt./Lbs. <u>56000</u>	Unseated Str Wt./Lbs. <u>58000</u>
Anchor Length <u>20'</u> <u>Tail=30'</u>	Wt. Set Lbs. <u>21000</u>	Wt. Pulled Loose/Lbs. <u>2000</u>
Top Packer Depth <u>4891</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>4896</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>4916</u>	Wt. Pipe Run _____	Drill Collar Run <u>246</u>
Mud Wt. <u>9.1</u> LCM <u>2#</u> Vis. <u>5.3</u> WL <u>8.0</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4632</u> <u>12</u> <u>32' up</u>

Blow Description Went 1" built to 8" in 16 min. Decreased to 7" in 30 min. T.F.P.
No blow-back. T.S.T.P.
Went 1/2" built to 4" in 10 min. Decreased to 3" in 60 min. F.F.P.
No blow-back. F.S.T.P.

Recovery — Total Feet <u>630</u>	GIP <u>40</u>	Ft. in DC <u>246</u>	Ft. in DP <u>384</u>
Rec. <u>140</u>	Feet Of <u>Sl. Oil Cut Muddy Mts</u>	10 %gas	2 %oil
Rec. <u>490</u>	Feet Of <u>Gassy Mts</u>	3 %gas	%oil
Rec. _____	Feet Of _____	%gas	%oil
Rec. _____	Feet Of _____	%gas	%oil
Rec. _____	Feet Of _____	%gas	%oil

BHT 120 °F Gravity _____ °API D₆₀ _____ °F Corrected Gravity _____ °API
 RW 0.23 @ 57 °F Chlorides 38,200 ppm Recovery Chlorides 1,400 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2394</u>	<u>2330</u>		<u>3017 "17:55"</u>	<u>4:30 P.M.</u>
(B) First Initial Flow Pressure	<u>79</u>	<u>58</u>		(depth) <u>4898</u>	T-Started <u>6:05 P.M.</u>
(C) First Final Flow Pressure	<u>154</u>	<u>201</u>		Recorder No. <u>10242</u>	T-Open <u>7:55 P.M.</u>
(D) Initial Shut-in Pressure	<u>1237</u>	<u>1223</u>		(depth) <u>4913</u>	T-Pulled <u>11:55 P.M.</u>
(E) Second Initial Flow Pressure	<u>252</u>	<u>218</u>		Recorder No. _____	T-Out <u>2:40 A.M.</u>
(F) Second Final Flow Pressure	<u>317</u>	<u>339</u>		(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1125</u>	<u>1200</u>		Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2346</u>	<u>2276</u>		Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>

20501755-017

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]

Our Representative [Signature]

Final Flow 60 Safety Joint

Final Shut-in 90 Straddle _____

Circ. Sub

Sampler

Extra Packer _____

Elec. Rec.

Mileage _____

Other 1 Hour

TOTAL PRICE \$ 4,330.00

TRILOBITE TESTING L.L.C.

OPERATOR : Stelbar Oil Corp. DATE 2-6-00
 WELL NAME: Eubank "1-24" KB 2880.00 ft TICKET NO: 12509 DST #3
 LOCATION : 24-31S-33W GR 2869.00 ft FORMATION: Marmaton "B"
 INTERVAL : 4923.00 To 4938.00 ft TD 4938.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10242	10242	Alpine			PF Fr. 1540 to 1610 hr
SI 60 Range(Psi)	4100.0	4100.0	5000.0	0.0	0.0	IS Fr. 1610 to 1710 hr
SF 60 Clock(hrs)	12 HR	12 HR	Elect			SF Fr. 1710 to 1810 hr
FS 90 Depth(ft)	4935.0	4935.0	4925.0	0.0	0.0	FS Fr. 1810 to 1940 hr

	Field	1	2	3	4	
A. Init Hydro	2392.0	2401.0	2356.0	0.0	0.0	T STARTED 1400 hr
B. First Flow	70.0	88.0	51.0	0.0	0.0	T ON BOTM 1538 hr
B1. Final Flow	112.0	107.0	122.0	0.0	0.0	T OPEN 1540 hr
C. In Shut-in	1297.0	1307.0	1322.0	0.0	0.0	T PULLED 1940 hr
D. Init Flow	165.0	182.0	136.0	0.0	0.0	T OUT 2240 hr
E. Final Flow	205.0	223.0	232.0	0.0	0.0	
F. Fl Shut-in	1248.0	1256.0	1269.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2279.0	2332.0	2209.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	I	I	I			Wt Set On Packer 22000.00 lbs
						Wt Pulled Loose 11000.00 lbs
						Initial Str Wt 57000.00 lbs
						Unseated Str Wt 59000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 246.00 ft
						D.P. Length 4663.00 ft

RECOVERY

Tot Fluid 435.00 ft of 246.00 ft in DC and 189.00 ft in DP
 1935.00 ft of Gas in pipe
 125.00 ft of Heavy oil & gas cut Watery Mud
 0.00 ft of 25% gas 16% oil 9% water 50% mud
 125.00 ft of Oil & gas cut muddy water
 0.00 ft of 8% gas 2% oil 64% water 26% mud
 185.00 ft of Gassy water 4% gas 96% water
 0.00 ft of
 0.00 ft of
 SALINITY 33500.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Strong bottom of bucket in 1 min.
 Initial Shutin;
 1/2" blow-back.
 Final Flow;
 Weak 2" built to strong botto of bucket
 in 8 minutes. Strong throughout
 Final Shutin:
 1/2" blow-back.
 Remarks: Est. 8 Ft. of pay.

SAMPLES: None
 SENT TO:

MUD DATA-----
 Mud Type Chem.
 Weight 9.10 lb/c
 Vis. 54.00 S/L
 W.L. 8.80 in3
 F.C. 0.00 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 121.00 F
 Hole Condition Good
 % Porosity 23.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Lanny Saloga
 Co. Rep. Dave Goldak
 Contr. Murfin
 Rig # 20
 Unit #
 Pump T.

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Eubank "1-24"

LOCATION : 24-31S-33W

TICKET No. 12509 D.S.T. No. 3 DATE 2-6-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 15

TOTAL TOOL 45

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands 4 Single Total 246

D.P. ABOVE TOOLS.Stands 74 Single 1 Total 4663

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4954

TOTAL DEPTH 4938

TOTAL DRILL PIPE ABOVE K.B. 16

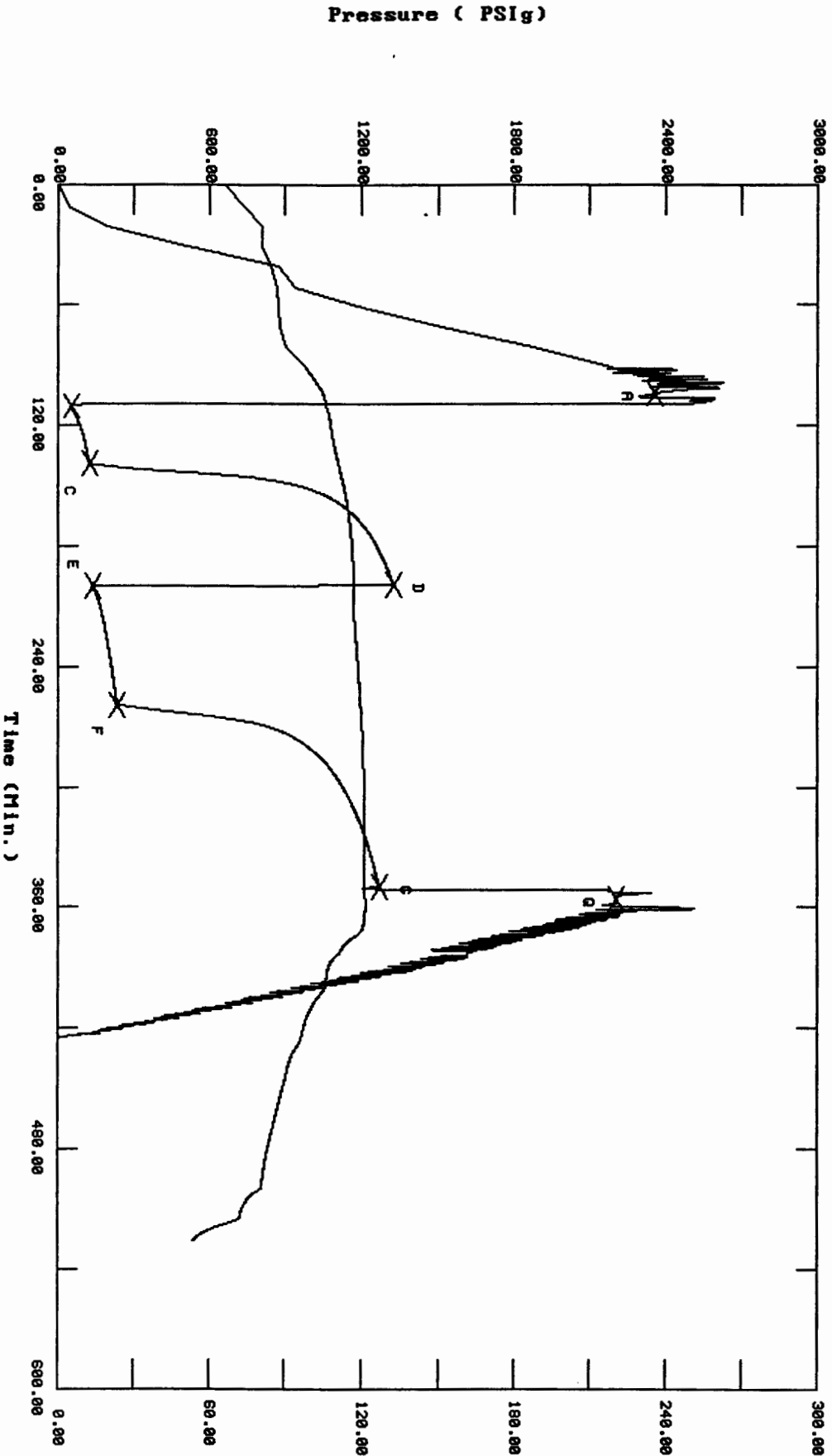
REMARKS:

FLUID SAMPLER DATA

Total Vol. 4000 ML.
 Total Vol. Rec. 3700 ML.
 Oil 75 ML.
 Mud 0 ML.
 Wtr. 3625 ML.
 Gas 2.3 CF.
 Psi. 660
 Bht. 121 F.
 Pit RW. 2.3 Ohms at 70 F. 2,600 PPM.
 Rec RW. 0.22 Ohms at 68 F. 33,500 PPM.
 Gravity -- at -- F.

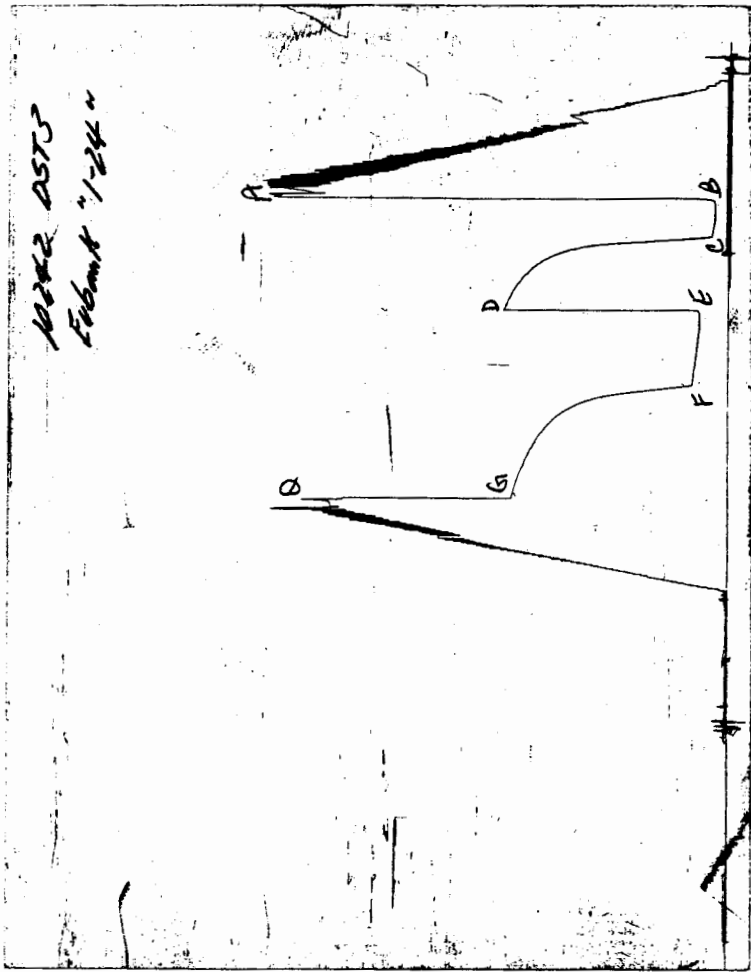
P.O. SUB Cir. sub	4833
C.O. SUB Top of tool	4893
Double pin	4894
S.I. TOOL H&T	4899
Sampler	4902
HMV Sterling	4907
JARS Bowen	4912
SAFETY JOINT Bowen	4914
PACKER Sparton	4919
PACKER Sparton	4923
DEPTH	
1 ft.	4924
ANCHOR Rec. sub	4925
Alpine	4925
Pu. sub	4930
AK-1	4935
6 ft. perfs	4936
BULLNOSE 2 ft. perf	
T.D.	4938

TEST HISTORY
 12509 D.S.T.#3 Eubank "1-24" Steibbar Oil Corp.



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 12509 Date 2-6-00
Company Name Stellar Oil Corp.
Lease Fubank "1-24" Test No. 3
County Seward Co. Sec. 24 Twp. 31S Rng. 33W

SAMPLER RECOVERY

Gas 2.3 CFE ~~ML~~
Oil 75 ML
Mud 0 ML
Water 3625 ML
Other 0 ML
Pressure 660 PSI
Total Vol. Rec. = 3700 ML
Total Vol. of chamber = 4000 ml.

SAMPLER ANALYSIS

Resistivity 0.22 ohms @ 68 F
Chlorides 33,500 ppm.
Gravity _____ corrected @ 60 F

PIT MUD ANALYSIS

Chlorides 2,600 ppm.
Resistivity 2.3 ohms @ 70 F
Viscosity 54
Mud Weight 9.1
Filtrate 8.8
Other 2# 6.5 ml.

PIPE RECOVERY

TOP
Resistivity ~~_____~~ ohms @ _____ F
Chlorides ~~_____~~ ppm.
MIDDLE
Resistivity ~~_____~~ ohms @ _____ F
Chlorides ~~_____~~ ppm.
BOTTOM
Resistivity ~~_____~~ ohms @ _____ F
Chlorides ~~_____~~ ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12509

Well Name & No. <u>Eubank "1-24"</u>	Test No. <u>3</u>	Date <u>2-6-00</u>
Company <u>Stelco Oil Corp.</u>	Zone Tested <u>Marmaton "B"</u>	
Address <u>Wichita KS 67202</u>	Elevation <u>2880</u> KB <u>2869</u> GL	
Co. Rep / Geo. <u>Dave Cobblet</u>	Cont. <u>Madia Ryzko</u>	Est. Ft. of Pay <u>8</u> Por. <u>23</u> %
Location: Sec. <u>24</u>	Twp. <u>31S</u>	Rge. <u>32W</u> Co. <u>Seward</u> State <u>KS</u>
No. of Copies <u>See</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u>	Evaluation (Y, N) _____

Interval Tested 4923-4938 Initial Str Wt./Lbs. 57,000 Unseated Str Wt./Lbs. 59,000
 Anchor Length 15' Tool = 30' Wt. Set Lbs. 22,000 Wt. Pulled Loose/Lbs. 4,000
 Top Packer Depth 4918 Tool Weight 1,800
 Bottom Packer Depth 4923 Hole Size — 7 7/8" Rubber Size — 6 3/4"
 Total Depth 4938 Wt. Pipe Run _____ Drill Collar Run 246
 Mud Wt. 9.1 LCM 2# Vis. 54 Wl. 8.8 Drill Pipe Size 4 1/2 XH Ft. Run 4663 16 ip

Blow Description Strong ORR in 1 min. Strong throughout T.F.P.
1/2" blow-back T.S.T.P.
Next 2" built to strong ORR in 8 min. Strong throughout F.F.P.
1/2" blow-back F.S.T.P.

Recovery — Total Feet <u>435</u>	GIP <u>4935</u>	Ft. in DC <u>246</u>	Ft. in DP <u>189</u>
Rec. <u>125</u>	Feet Of <u>Very Outburst heavy mud</u>	<u>25%</u> gas <u>16%</u> oil <u>9%</u> water <u>50%</u> mud	
Rec. <u>125</u>	Feet Of <u>Outburst muddy MHC</u>	<u>8%</u> gas <u>2%</u> oil <u>64%</u> water <u>26%</u> mud	
Rec. <u>185</u>	Feet Of <u>Gassy MHC</u>	<u>4%</u> gas <u>%</u> oil <u>96%</u> water <u>%</u> mud	
Rec. _____	Feet Of _____	<u>%</u> gas <u>%</u> oil <u>%</u> water <u>%</u> mud	
Rec. _____	Feet Of _____	<u>%</u> gas <u>%</u> oil <u>%</u> water <u>%</u> mud	

BHT 121 °F Gravity _____ °API D₆₀ _____ °F Corrected Gravity _____ °API
 RW 0.22 @ 68 °F Chlorides 33,500 ppm Recovery Chlorides 2,600 ppm System

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2392</u>	<u>2356</u>		<u>3017 "13:51"</u>	<u>10:15 A.M.</u>
(B) First Initial Flow Pressure	<u>70</u>	<u>51</u>	PSI	(depth) <u>4925</u>	T-Started <u>2:00 P.M.</u>
(C) First Final Flow Pressure	<u>112</u>	<u>122</u>	PSI	Recorder No. <u>10242</u>	T-Open <u>3:40 P.M.</u>
(D) Initial Shut-In Pressure	<u>1297</u>	<u>1322</u>	PSI	(depth) <u>4935</u>	T-Pulled <u>7:40 P.M.</u>
(E) Second Initial Flow Pressure	<u>165</u>	<u>136</u>	PSI	Recorder No. _____	T-Out <u>10:40 P.M.</u>
(F) Second Final Flow Pressure	<u>205</u>	<u>232</u>	PSI	(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1248</u>	<u>1269</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2279</u>	<u>2209</u>	PSI	Initial Shut-in <u>60</u>	Jars <input checked="" type="checkbox"/>
				Final Flow <u>60</u>	Safety Joint <input checked="" type="checkbox"/>
				Final Shut-in <u>90</u>	Straddle _____
					Circ. Sub <input checked="" type="checkbox"/>
					Sampler <input checked="" type="checkbox"/>
					Extra Packer _____
					Elec. Rec. <input checked="" type="checkbox"/>
					Mileage _____
					Other <u>3 Hrs.</u> <input checked="" type="checkbox"/>

20601351.017
 TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
 Our Representative [Signature]

TOTAL PRICE \$ 4,390.00

TRILOBITE TESTING L.L.C.

OPERATOR : Stelbar Oil Corp.
 WELL NAME: Eubank "1-24"
 LOCATION : 24-31S-33W Seward co KS
 INTERVAL : 5402.00 To 5418.00 ft

DATE 2-8-00
 KB 2880.00 ft TICKET NO: 12510 DST #4
 GR 2869.00 ft FORMATION: Atoka
 TD 5418.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	10242	10242	Alpine			PF Fr. 0915 to 0945 hr
SI 30	Range(Psi)	4100.0	4100.0	5000.0	0.0	0.0	IS Fr. 0945 to 1015 hr
SF 30	Clock(hrs)	12 HR	12 HR	Elect			SF Fr. 1015 to 1045 hr
FS 30	Depth(ft)	5415.0	5415.0	5404.0	0.0	0.0	FS Fr. 1045 to 1115 hr

	Field	1	2	3	4	
A. Init Hydro	2612.0	2605.0	2569.0	0.0	0.0	T STARTED 0730 hr
B. First Flow	70.0	79.0	22.0	0.0	0.0	T ON BOTM 0913 hr
B1. Final Flow	70.0	79.0	40.0	0.0	0.0	T OPEN 0915 hr
C. In Shut-in	1307.0	1310.0	1297.0	0.0	0.0	T PULLED 1115 hr
D. Init Flow	88.0	102.0	45.0	0.0	0.0	T OUT 1400 hr
E. Final Flow	88.0	102.0	61.0	0.0	0.0	
F. Fl Shut-in	1277.0	1283.0	1266.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2588.0	2529.0	2475.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside	I	I	I			Wt Set On Packer 20000.00 lbs
						Wt Pulled Loose 7000.00 lbs
						Initial Str Wt 58000.00 lbs
						Unseated Str Wt 58000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 246.00 ft
						D.P. Length 5132.00 ft

RECOVERY

Tot Fluid 65.00 ft of 65.00 ft in DC and 0.00 ft in DP
 65.00 ft of Mud cut Water w/gas odor 57%Water 43%Mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 31300.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type	Chem.
Weight	9.10 lb/c
Vis.	58.00 S/L
W.L.	6.40 in3
F.C.	0.00 in
Mud Drop Y	10.0 ft

BLOW DESCRIPTION

Initial Flow:
 Weak 1/2" built to 1" in 5 min.
 decreased to a surface blow in 30 min.
 Final Flow;
 Weak 1/4" built to 1/2" in 3 min.
 decreased to a very weak surface
 blow in 30 minutes

Amt. of fill	0.00 ft
Btm. H. Temp.	122.00 F
Hole Condition	Good
% Porosity	10.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Lanny Saloga
Co. Rep.	Dave Goldak
Contr.	Murfin
Rig #	20
Unit #	
Pump T.	

Remarks: Est. 4 Ft. of Pay.

SAMPLES: None
 SENT TO:

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Eubank "1-24"

LOCATION : 24-31S-33W Seward co KS

TICKET No. 12510 D.S.T. No. 4 DATE 2-8-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 30

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 16

TOTAL TOOL 46

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY

D.C. ABOVE TOOLS.Stands 4 Single Total 246

D.P. ABOVE TOOLS.Stands 82 Single Total 5132

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5424

TOTAL DEPTH 5418

TOTAL DRILL PIPE ABOVE K.B. 6

REMARKS:

FLUID SAMPLER DATA

Total Vol. 4000 ML.
 Total Vol. Rec. 4000 ML.
 Oil 0 ML.
 Mud 1800 ML.
 Wtr. 3200 ML.
 Gas Odor CF.
 Psi. 320
 Bht. 122 F.
 Pit RW. 2.2 Ohms at 47 F. 4,200 PPM.
 Rec RW. 0.25 Ohms at 63 F. 31,300 PPM.
 Gravity -- at -- F.

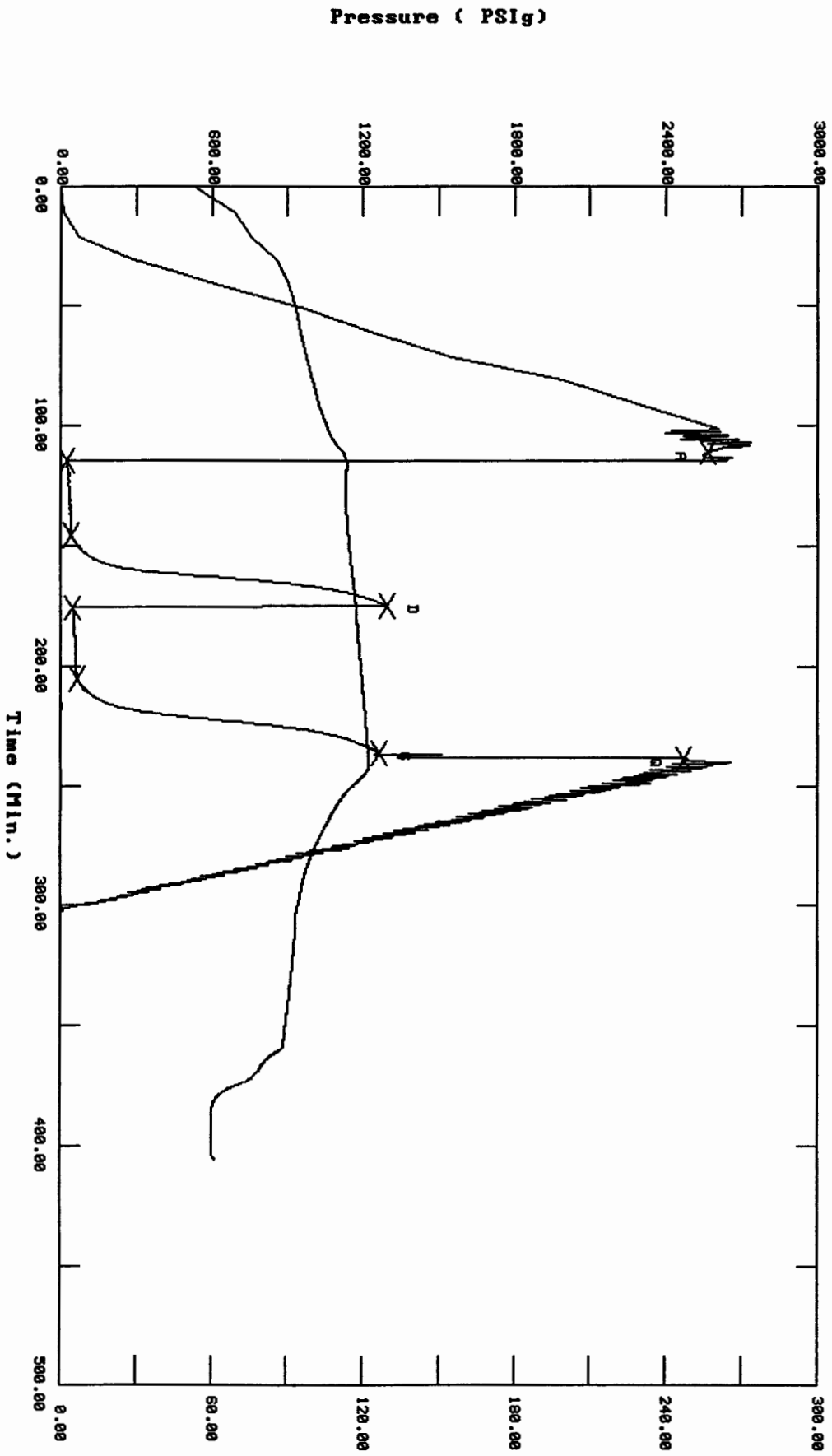
P.O. SUB Cir. sub	5312
C.O. SUB Top of tool	5372
Double pin	5373
S.I. TOOL H&T	5378
Sampler	5381
HMV Sterling	5386
JARS Bowen	5391
SAFETY JOINT Bowen	5393
PACKER Sparton	5398
PACKER Sparton	5402
DEPTH	
1 ft.	5403
ANCHOR Rec. sub	5404
Alpine	5404
Pu. sub	5409
AK-1	5415
7 ft. perfs	5416
BULLNOSE 2 ft. perf	
T.D.	5418



TEST HISTORY
 12510 D.S.T. #4 Eubank "1-24" Stelbar 011 Corp.

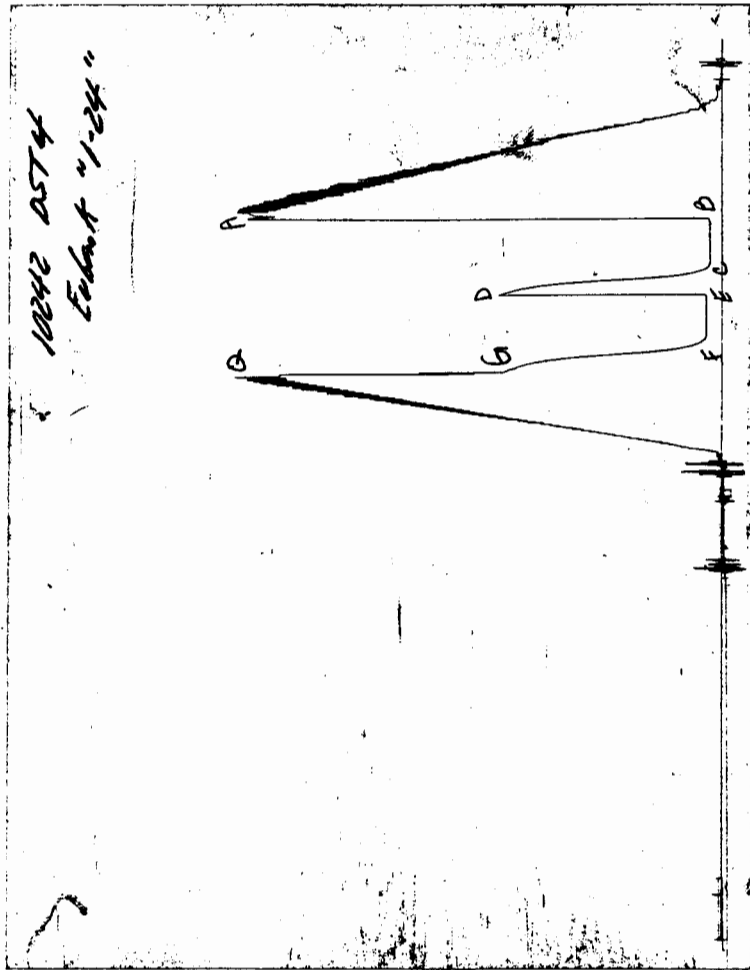
Flag Points

	t(Min.)	P(PSIG)
R1	0.00	2569.74
B1	0.00	22.82
C1	31.25	48.84
D1	29.25	1297.39
E1	0.00	45.41
F1	29.58	61.53
G1	31.25	1286.81
Q1	0.00	2475.51



Temperature (DEG F)

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 - Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 12510 Date 2-8-00
Company Name Stellar Oil Corp.
Lease Fubank "1-24" Test No. 4
County Sevier KS Sec. 24 Twp. 31S Rng. 33W

SAMPLER RECOVERY

Gas Odor G.E. ~~ML~~
Oil 0 ML
Mud 1800 ML
Water 3200 ML
Other 0 ML
Pressure 320 PSI

Total Vol. Recv. = 4000 ML
Total Vol. of chamber = 4000 ML

SAMPLER ANALYSIS

Resistivity 0.25 ohms @ 63 F
Chlorides 31,300 ppm.
Gravity _____ corrected @ 60 F

PIT MUD ANALYSIS

Chlorides 4,200 ppm.
Resistivity 2.2 ohms @ 47 F
Viscosity 58
Mud Weight 9.1
Filtrate 6.4
Other 3# L.C.M.

PIPE RECOVERY

TOP
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
MIDDLE
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.
BOTTOM
Resistivity _____ ohms @ _____ F
Chlorides _____ ppm.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12510

Well Name & No. <u>Eubank "1-24"</u>	Test No. <u>4</u>	Date <u>2-8-00</u>
Company <u>Stellar Oil Corp</u>	Zone Tested <u>Alto</u>	
Address <u>Wichita, KS 67202</u>	Elevation <u>2880</u> KB <u>2869</u> GL	
Co. Rep / Geo. <u>Dave Goldak</u>	Cont. <u>Med'in Reg 20</u>	Est. Ft. of Pay <u>4</u> Por. <u>10</u> %
Location: Sec. <u>24</u> Twp. <u>31S</u> Rge. <u>33W</u> Co. <u>Seward</u> State <u>KS</u>		
No. of Copies <u>Req</u> Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) <u>N</u>	Evaluation (Y, N) _____

Interval Tested <u>5402-5418</u>	Initial Str Wt./Lbs. <u>58000</u>	Unseated Str Wt./Lbs. <u>58000</u>
Anchor Length <u>16'</u> <u>Tool=30'</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>7000</u>
Top Packer Depth <u>5397</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>5402</u>	Hole Size — <u>7 7/8"</u>	Rubber Size — <u>6 3/4"</u>
Total Depth <u>5418</u>	Wt. Pipe Run _____	Drill Collar Run <u>246</u>
Mud Wt. <u>9.1</u> LCM <u>3#</u> Vis. <u>58</u> WL <u>6.4</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>5132</u> <u>6' up</u>
Blow Description <u>blow 1/2" built to 1" in 5 min. Decreased to surface blow in 30 min. F.F.P.</u>		

blow 1/4" built to 1/2" in 3 min. Decreased to a very weak surface blow in 30 min. F.F.P.

Recovery — Total Feet <u>65</u>	GIP <u>0</u>	Ft. in DC <u>65</u>	Ft. in DP <u>0</u>
Rec. <u>65</u> Feet Of <u>Mud cut with no gas odor</u>	%gas _____	%oil _____	%water <u>57</u> %mud <u>43</u>
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT <u>122</u> °F Gravity _____	°API D ₆₀ _____	°F Corrected Gravity _____	°API _____
RW <u>0.25</u> @ <u>63</u> °F	Chlorides <u>34,300</u> ppm	Recovery Chlorides <u>4,200</u> ppm	System _____

	AK-1	Alpine	PSI	Recorder No.	T-On Location
(A) Initial Hydrostatic Mud	<u>2612</u>	<u>2569</u>		<u>3017 "07:20"</u>	<u>6:45 AM</u>
(B) First Initial Flow Pressure	<u>70</u>	<u>22</u>	PSI	(depth) <u>5404</u>	T-Started <u>7:30 AM</u>
(C) First Final Flow Pressure	<u>70</u>	<u>40</u>	PSI	Recorder No. <u>10242</u>	T-Open <u>9:15 AM</u>
(D) Initial Shut-In Pressure	<u>1307</u>	<u>1297</u>	PSI	(depth) <u>5415</u>	T-Pulled <u>11:15 AM</u>
(E) Second Initial Flow Pressure	<u>88</u>	<u>45</u>	PSI	Recorder No. _____	T-Out <u>2:00 PM</u>
(F) Second Final Flow Pressure	<u>88</u>	<u>61</u>	PSI	(depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>1277</u>	<u>1266</u>	PSI	Initial Opening <u>30</u>	Test <input checked="" type="checkbox"/>
(Q) Final Hydrostatic Mud	<u>2588</u>	<u>2475</u>	PSI	Initial Shut-in <u>30</u>	Jars <input checked="" type="checkbox"/>
				Final Flow <u>30</u>	Safety Joint <input checked="" type="checkbox"/>
				Final Shut-in <u>30</u>	Straddle _____
					Circ. Sub <input checked="" type="checkbox"/>
					Sampler <input checked="" type="checkbox"/>
					Extra Packer _____
					Elec. Rec <input checked="" type="checkbox"/>
					Mileage _____
					Other _____

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Approved By Dave Goldak
 Our Representative Jimmy L. Salzer

TOTAL PRICE \$ 1,400.00