

CONFIDENTIAL

COPY *sub*

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060  
Name: Zinke & Trumbo, Inc.  
Address 1202 E. 33rd St., St 100  
City/State/Zip Tulsa, OK 74105  
Purchaser: N/A  
Operator Contact Person: Keith Hill  
Phone (316) 624-0156  
Contractor: Name: VAL Energy  
License: 5822  
Wellsite Geologist: Wes Hansen

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: JUL 31

Well Name: CONFIDENTIAL

Comp. Date 7-19-97 Old Total Depth 7-30-97

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. 7-31-97  
☐ Dual Completion ☐ Docket No. 7-30-97  
☐ Other (SWD or Inj?) ☐ Docket No. 7-19-97

Spud Date 7-19-97 Date Reached TD 7-30-97 Completion Date 7-31-97

API NO. 15- 175-216400000

County Seward

SE - SE - NW Sec. 2 Twp. 31 Rge. 33 E

2310 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Hoffman Well # 1-2

Field Name Small Victory

Producing Formation None

Elevation: Ground 2893 KB 2898

Total Depth 5700 PBTD

Amount of Surface Pipe Set and Cemented at 1733 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set        Feet

If Alternate II completion, cement circulated from       

feet depth to        w/        sx cmt.

Drilling Fluid Management Plan D&A 8K 1-2-98  
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume        bbls

De-watering method used       

Location of fluid disposal RELEASED hauled offsite:

Operator Name OCT 6 1998

Lease Name        License No.       

FROM CONFIDENTIAL Sec.        Twp.        S Rng.        E/W

County        Docket No.       

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Keith Hill

Title agent for Zinke & Trumbo, Inc. Date 7-31-97

Subscribed and sworn to before me this 31st day of July, 19 97.

Notary Public Hele M. Smith

Date Commission Expires       

NOTARY PUBLIC, State of Kansas  
Seward County  
HELEN M. SMITH

## K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☐ Geologist Report Received

Distribution  
☒ KCC ☐ SWD/Rep ☒ NGPA  
☐ KGS ☐ Plug ☐ Other (Specify) IS

Y902

SIDE TWO

Operator Name Zinke & Trumbo, Inc.Lease Name HoffmanWell # 1-2Sec. 2 Twp. 31 Rge. 33☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

BHC Sonic Gamma Ray  
Array Induction Micro Resistivity  
Compensated Neutron Litho Density  
Microlog Gamma Ray

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Heebner Shale	4132	
Base Heebner	4139	
Lansing	4188	
Swope LS	4704	
Marmaton	4828	
Cherokee SH	4999	
Morrow SH	5299	
Upper Morrow Sand	5353	
Basal Morrow Sand	5406	
Top Chester	5414	
Top St. Gen	5538	
Top St. Louis	5594	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12-1/4"	8-5/8"	24#	1733	65/35	600	6% gel, 3% cc, 1/4# Flocele
					Class A	150	3% gel, 3% CC

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	N/A			
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
N/A					

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
D&A		

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled