

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 08060

Name: Zinke & Trumbo, Inc.

Address 1202 East 33rd,

Suite 100

City/State/Zip Tulsa, OK 74105

Purchaser: Petro Source

Operator Contact Person: Keith Hill

Phone (.316) 624-0156

Contractor: Name: VAL Energy

License: 5822

Wellsite Geologist: David Hickman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____

Well Name: SEP 16 1998

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-31-97 4-10-97 5-14-97
Spud Date Date Reached TD Completion Date

API NO. 15- 175-216140000

County Seward

W/2SW/4 Sec. 3 Twp. 31 Rge. 33 E W

1183 Feet from N (circle one) Line of Section

402 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name 3M Farms Well # 1-3

Field Name Small Victory

Producing Formation Chester

Elevation: Ground 2915 KB 2925

Total Depth 5700 PBTB 5640

Amount of Surface Pipe Set and Cemented at 1701 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 98 8-5-97
(Data must be collected from the Reserve Pit)

Chloride content 11,000ppm Fluid volume 1785 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter 2 Sec. 5 Twp. _____ S Rng. _____ E/W

County CONFIDENTIAL Docket No. _____

RELEASED

FROM CONFIDENTIAL

JUN 25

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Agent Date 6-24-97

Subscribed and sworn to before me this 24th day of June, 19 97.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NEPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name Zinke & Trumbo, Inc. Lease Name 3M Farms Well # 1-3
 Sec. 3 Twp. 31 Rge. 33 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)</p> <p>List All E. Logs Run: Compensated Neutron Litho-Density Array Induction Micro-Resistivity Microlog Gamma Ray</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 70%;">Name</td> <td style="width: 15%;">Top</td> <td style="width: 15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4122</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4135</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4190</td> <td></td> </tr> <tr> <td>Swope</td> <td>4670</td> <td></td> </tr> <tr> <td>Hertha</td> <td>4720</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4825</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5000</td> <td></td> </tr> <tr> <td>Morrow</td> <td>5300</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4122		Toronto	4135		Lansing	4190		Swope	4670		Hertha	4720		Marmaton	4825		Cherokee	5000		Morrow	5300	
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additiv.
Surface	12-1/4	8-5/8	24#	1701	Class ALW	600	3% cc, 1/4# Flocele
					Class A	150	3% cc, 2% gel, 1/4# F
Production	7-7/8	5-1/2	15.5#	5718	Midcon	25	12-9% Versas 1/2#7SK

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	5537-38	Class H	50	Class H 6/10% Halad-322
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	5550-62	Class H	50	Class H

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5516-5522	N/A	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>5536</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>6-15-97</u>				
Estimated Production Per 24 Hours	Oil <u>44</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>3</u> Bbls.	Gas-Oil Ratio <u>-</u> Gravity

Disposition of Gas: Vented Sold Used on Lease

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval 5516-5522