

CONFIDENTIAL

CORRECTION - INCORRECT PRODUCING FORMATION
FORM MUST BE TYPED

SIDE ONE

COPY *and*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871
Name: Hugoton Energy Corporation
Address 301 N. Main, Suite 1900
City/State/Zip Wichita, KS 67202
Purchaser: KOCH-oil, Cibola - Gas
Operator Contact Person: Jim Gowens
Phone (316) 262-1522
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Curtis Covey
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date 4/5/95 Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
Spud Date 4/5/95 Date Reached TD 4/18/95 Completion Date 5/12/95

API NO. 15- 175-21464
County SEWARD
NW- NW- NE- Sec. 5 Twp. 31S Rge. 33W X E
330 FNL Feet from S/N (circle one) Line of Section
2310 FEL Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)
Lease Name GASKILL Well # 3-5
Field Name VICTORY
Producing Formation ***MARMATON
Elevation: Ground 2932' KB 2941'
Total Depth 5640' PBTD _____
Amount of Surface Pipe Set and Cemented at 1860' Feet.
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2866 Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT / 5-15-89
(Data must be collected from the Reserve Pit) DPW

Chloride content 1100 mg/l ppm Fluid volume _____ bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: NW

RELEASED
JUN 3 1997

Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

FROM CONFIDENTIAL

JUN 14

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with. The statements herein are complete and correct to the best of my knowledge.

Signature Jim Gowens
Title Jim Gowens, V.P. Exploration Date 6/20/95

Subscribed and sworn to before me this 20 day of JUNE 1995
Notary Public Garry D. Walker
State of KANSAS
Date Commission Expires 9/18/1995

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC _____ SWD/Rep _____
KGS _____ Plug _____

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name GASKILL Well # 3-5

Sec. 5 Twp. 31S Rge. 33W East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample.
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED SHEET		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run: DIL, BHC, ML, LDL/CNL				

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"		1860'	Paceset Lite Class C	550 150	3% Cacl2 + 1/4 #/sk Cello-seal 3% Cacl2
production	7-7/8"	5-1/2"	15.5#	5620'	Class H	300	10% Thixad + 10% salt + 4% CF-2 + 2 PPS Hi-Seal
port collar				2866	35/65 Poz Class 'C'	400 150	6%D20 + 2%SI + 1/4 #/sk D29 2% SI + 1/4 #/sk D29

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
<input checked="" type="checkbox"/> Protect Casing	4657	4784	Class H	100	.5% D65
<input type="checkbox"/> Plug Back TD			Class H	50	
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4777' - 4784' (7') (squeezed when cmt retainer set)		1000 Gal 15% NE-FE Acid	4777-4784
2	4778' - 4788' (10')		600 Gal 15% NE-FE Acid	4778-4788

TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2-7/8"	5627.90	NA		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj.		Producing Method							
5/15/95		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	
	90		103		0				

Disposition of Gas: **METHOD OF COMPLETION**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18)

Production Interval: 4778'-4788'

*****TIGHT HOLE*****

**Additional Information for ACO-1
Hugoton Energy Corporation
Gaskill #3-5
Sec. 5-31S-33W, Seward County, KS
API #15-175-21464**

CONFIDENTIAL

COPY

Log **Formation (Top), Depth and Datums** Sample.

Name	Top	Datum
KRIDER	2619	+322
WINFIELD	2687	+254
HEEBNER	4050	-1109
LANSING A	4144	-1203
LANSING B	4182	-1241
LANE SHALE	4397	-1456
KANSAS CITY A	4588	-1647
KANSAS CITY B	4645	-1704
MARMATON	4756	-1815
FT SCOTT	4899	-1958
CHEROKEE	4934	-1993
MORROW SHALE	5233	-2292
CHESTER	5374	-2433
ST. GEN.	5403	-2462
ST. LOUIS	5487	-2546
ST. LOUIS C	5564	-2623

KCC
JUN 14
CONFIDENTIAL

RELEASED
JUL 31 1997
FROM CONFIDENTIAL

1005

1005