

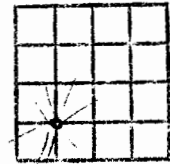
15-31-33W

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- STANOLIND OIL & GAS COMPANY
Farm- Collingwood Gas No. 1
Unit "H"

SEC. 15 T. 31 R. 33W
C SW/4
1320' N of SL, 1320' E of
WL
County Seward
KANSAS

Total Depth. 2724
Comm. 10-11-54 Comp. 11-2-54
Shot or Treated.
Contractor.
Issued. 12-18-54



Elevation. 2891' DE

Production. 9,121,000' (20 Min. open Flow) gas

Figures Indicate Bottom of Formations.

surf. clay & sand	243
sand, blue clay & shale	562
redbed	1150
gyp & redbed	1441
gyp, shale & Anhy.	1721
gyp & shale	2031
shale & Anhy.	2300
Anhy. & lime	2400
lime	2669
lime & dolomite	2724
Total depth	

Tops:
Herrington 2608
Krider 2649
Winfield 2688

Ran 1 1/4" tubing set at 2722.
Schlumberger ran Gamma Ray & Micro logs.

Western Company treated as follows:

Treated Winfield w/250 gal. doloflush, 2500 gal. gel acid, no sand, 12 50 gal doloflush spacer, flushd w/2400 gal. wtr.

Treated Krider w/250 gal. doloflush, 2000 gal. acid, 1000 gal. doloflush, flushed w/650 gal. wtr.

Treated Herrington w/250 gal. dolowash, 2500 gal. dolofrac gel, 1250 gal. dolowash, flushed w/650 gal. water.

Treated all zones w/10,000 gal. 7 1/2% acid.

McCullough Tool Co. perforated w/6 shots per ft. as follows:

Herrington-Krider 2611-32, 2650-55', 2662-72.