

RELEASED

DEC 1 1988

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION
FROM CONFIDENTIAL
WELL COMPLETION OR RECOMPLETION FORM

ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4328
Name Global Natural Resources Corp.
Address P.O. Box 4682
City/State/Zip Houston, TX 77210

Purchaser Central Crude/Enron Gas Mktg.
Wichita, KS/Houston, TX

Operator Contact Person Gail Werner
Phone (713) 880-5464

Contractor: License # 5147
Name BEREDCO, INC.

Wellsite Geologist Scott Griffiths
Phone (713) 880-5464

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas (re-class) Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)
If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
Mud Rotary Air Rotary Cable
1/15/87 1/24/87 Re-classified
Spud Date Date Reached TD Completion Date
5750' 5668'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gail Werner

Title Regulatory Analyst Date 11/13/87

Subscribed and sworn to before me this 13th day of November 1987

Notary Public

Date Commission Expires 1/18/88

SIDE ONE

"AMENDED"

3/26/88

KCC gnd

API NO. 15-175-20,941

County Seward

NE SW Sec. 15 Twp. 31S Rge. 33 East
X West

1980 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

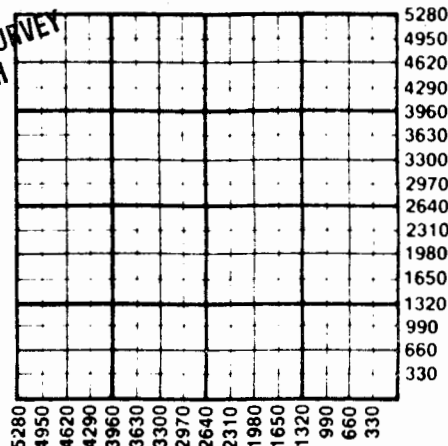
Lease Name Franz Estate Well # 1-15

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
NOV 1 8 1987
Form ACO-1 (5-86)

NOV 19 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

CONSERVATION DIVISION
Wichita, Kansas
CONSERVATION DIVISION
Wichita, Kansas

"AMENDED"

SIDE TWO

"AMENDED"

Operator Name Global Natural Resources Corp. Lease Name Franz Estate Well # 1-15

Sec. 15 Twp. 31S Rge. 33 East West County Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
Log Sample

Name Top Bottom

RE-CLASSIFIED TO GAS

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....							
.....							
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours		Oil 7 Bbls	Gas 66 MCF	Water 20 Bbls	Gas-Oil Ratio 9.429	Gravity 33.9	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Conningled

15- 31- 33W

GLOBAL NATURAL RESOURCES INC.

November 13, 1987

State Corporation Commission of Kansas
Oil and Gas Conservation Division
202 West First Street
Wichita, Kansas 67202

Attn: Ms. Kathy Carlisle

Re: Franz Estate #1-15
Sec. 15-31S-33W
Seward Co., Kansas

Gentlemen:

Enclosed is the amended completion Form ACO-1 reclassifying the referenced well from oil to gas. The State witnessed 1-point test that was run 10/27/87 and GOR test are to follow shortly.

Should you require additional information, please let me know (713-880-5464).

Sincerely,

GLOBAL NATURAL RESOURCES CORPORATION



Gail Werner
Regulatory Analyst

/gw
Enclosures

cc: D. Hibler

NOV 19 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

STATE CORPORATION COMMISSION

NOV 16 1987

WICHITA BRANCH
Wichita, Kansas