SIDE ONE

Inc

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-20,954

County Seward

C SE NW Sec 27 Twp 31S Rge 33 __ East x West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Brier Well # 1-27

Field Name

Producing Formation

Elevation: Ground 2875 KB 2884

Operator: License # 9953
Name Harris Oil & Gas Company
Address 621 17th, Suite 1640
Denver, CO 80293
City/State/Zip

Purchaser

Operator Contact Person Bud Harris
Phone 303-296-2006

Contractor: License # 6033
Name Murfin Drilling Company

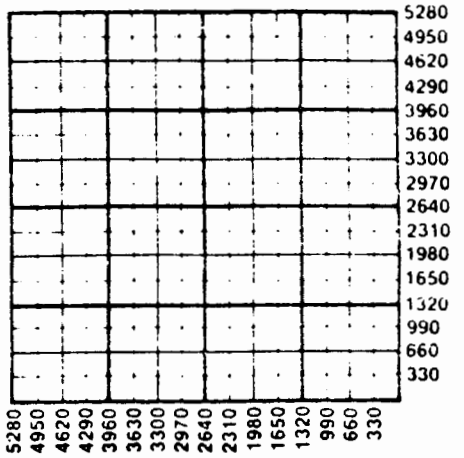
Wellsite Geologist
Phone

Designate **Type of Completion**
x New Well __ Re-Entry __ Workover

__ Oil __ SWD __ Temp Abd
__ Gas __ Inj __ Delayed Comp.
✓ Dry __ Other (Core, Water Supply etc.)

If **OWWO:** old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Section Plat



X

WATER SUPPLY INFORMATION

Disposition of Produced Water: __ Disposal
Docket # __ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

__ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge __ East __ West

__ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge __ East __ West

__ Other (explain)
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
x Mud Rotary __ Air Rotary __ Cable

4-18-87	4-30-87	5-1-87
Spud Date	Date Reached TD	Completion Date
5960'		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 1534' feet
Multiple Stage Cementing Collar Used? __ Yes __ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.