STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION NELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE
Operator: license # .5952. nameAmoco Production Company address P. O. Box 432. City/State/Zip Liberal, Ks 67901
Operator Contact Person Larry L. Smith Phone316-624-6241
Contractor: license #6497
Wellsite Geologist
Designate Type of Completion New Well Re-Entry Workover
☐ Oil ☐ SWD ☐ Temp Abd ☑ Gas PxA ED ☐ Inj ☐ Delayed Comp. ☐ Dry ☐ Other (Core, Water Supply etc.)
P /WO: old well info as follows: Operator Well Name Comp. Date Old Total Depth
WELL HISTORY
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$
6200 5540 PxA ED Total Depth PBTD 5-13-87
Amount of Surface Pipe Set and Cemented at $1678\ldots\ldots$ feet
Multiple Stage Cementing Collar Used?
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from

3/12
API NO. 15 - 175-20721
County Seward
C SE SE Sec 27 Twp 31S Rge 33 XWest
Lease Name B. H. Lemert "C" Well# 1
Field Name North Ang
Producing Formation Des Moines
Elevation: Ground 287.5 KB 289.1
Section Plat
5280 4950
4620 4290
3960
3300 2970 2640
2310
1650
990
330
5280 44950 44950 4290 3300 3300 1350 1350 990 660 330
X WATER SUPPLY INFORMATION
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
☐ Surface Water
☐ Other (explain)
Disposition of Produced Water: Disposal
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Comn ission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and subt nitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all pluge ed wells. Submit CP-111 form with all temporarily abandoned wells.

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SIL	•	TW	•

	Атосо	Production	Co	70.				TWP31.S.RGE33	Ė	Fast
	Amoco	TIOUUCLION	CO.	Lassa Nama B	H LEMERT CV	Mall#	SEC 27	THE 210 DOE 00		Wast
perator Name .	. <i>.</i>			Lease Haine .		Wen# .4	SEC . 4	IWP .31.5. HGE33	X	W62

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Cores Taken	Survey	☐ Yes ☐ Yes ☐ Yes	⊠ No ⊠ No ∐ No			Formation	Description Sample	
		_			Name		Тор	Bottom
Sand	0		585		: : Lansing		4289	
Redbed	585		1429		Des Moines		4911	
Sand	1429		1680		Morrow		5436	
Shale	1680		3252		Chester		5646	
Shale & Lime	3252		3315		St. Louis		5858	
Shale	3315		6200	TD	:			

drilled set (in O.D.) lbs/ft. depth	type of cement	# sacks used	percent additives
Surface 13½ 95/8 36 1678 C	Class H	<u> </u>	
1 1 1		1100	2% CACL
Production 8 3/4 7 23 6182 C	Class H	375	18% Salt
PERFORATION RECORD Acid, Fract	ture, Shot, (Cement Sque	ze Record
shots per foot specify footage of each interval perforated (amo	ount and kind	d of material use	ed) Depth