

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

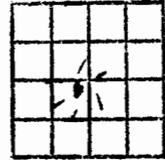
28-31-33W

Company- STANOLIND OIL & GAS CO.
Farm- Good Gas Unit No. 1

SEC. 28 T. 31 R. 33W
NE NE SW

Total Depth. 2725'
Comm. 3-20-54 Comp. 4-16-54
Shot or Treated.
Contractor.
Issued. 9-11-54

County Seward
KANSAS



CASING:
8 5/8" 600' cem w/400 sx
5 1/2" 2719' cem w/800 sx

Elevation. 2887' DF

Production. 20 min. open flow
6598 MCF gas, 405# SIP

Figures indicate Bottom of Formations.

surface clay	40
clay - sand	90
sand - gravel	450
blue clay - shale	565
red bed	606
red bed - gyp	1135
shale - gyp	1554
shale - anhydrite	1750
anhydrite	1780
shale - anhydrite	2246
anhydrite - shale - lime	2400
lime - shale	2450
shale - anhydrite	2535
shale - lime	2562
lime	2645
lime - dolomite	2725
Total Depth	

Tops:	
Herington	2624
Krider	2660
Winfield	2708

Schlumberger ran Gamma Ray & Micro Log.

Ran 1 1/4" tubing set @ 2717'.

Acid Engineers acidized as follows:

Winfield	2500 gal 15%
Krider	2500 gal 15%
all zones	13,000 gal 7 1/2%

Welx Jet perforated w/6 shots per ft. as follows:

Herington - 2632-36', 2639-42', 2651-53'.
Krider - 2662-64', 2666-72', 2677-84'.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
CO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952 **RECEIVED**

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams Natural Gas

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Eldredge Well Service

License: 9567

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Amoco Production Company

Well Name: Good Gas Unit #1

Comp. Date 4/16/54 Old Total Depth 2725'

Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____
(Frac Job)

9/9/97 9/25/97
Start Date of Re-Entry Date Reached TD Completion Date of Re-Entry

API NO. 15- N/A

County Seward

NE - NE - NE - SW Sec. 28 Twp. 31S Rge. 33 X W

2490 Feet from EA (circle one) Line of Section

2490 Feet from EA (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Good Gas Unit Well # 1

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2885' KB 2890'

Total Depth 2725' PBDT 2725'

Amount of Surface Pipe Set and Cemented at 606 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Pit Not Needed.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 1/19/98

Subscribed and sworn to before me this 19th day of January, 1998.

Notary Public Dina DePew

Date Commission Expires 11-10-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)