

FORM MUST BE TYPED

SIDE ONE

300 CONFIDENTIAL W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21369
County Seward
NE - SW - SW Sec. 30 Twp. 31S Rge. 33 X W

Operator: License # 5447
Name: OKY USA Inc.
Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

1250 Feet from (S)X (circle one) Line of Section
4030 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
XX, (S)P, MM or SW (circle one)

Purchaser: * Northern Natural Gas
Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309
Contractor: Name: Cheyenne
License: 5382
Onsite Geologist: _____

Lease Name Beaty C Well # 2
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2811 KB 2822
Total Depth 2996 PBDT 2946
Amount of Surface Pipe Set and Cemented at 625 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2994
feet depth to surface w/ 575 sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 2 874 3-14-95
(Data must be collected from the Reserve Pit)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/27/94 3/30/94 * 7/8/94
Spud Date Date Reached TD Completion Date

Chloride content 17,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: **KCC**
RELEASED
Operator Name JUL 10
Lease Name AUG 1 8 1995 **CONFIDENTIAL**

Quarter Sec Twp. S Rng. E/W
FROM CONFIDENTIAL
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow
Title Staff Analyst Date 8/17/94
Subscribed and sworn to before me this 17th day of August,
19 94.
Notary Public Kay Ann Kilmer
Date Commission Expires 5-2-98

STATE CORPORATION COMMISSION RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 19 1994
DISTRIBUTION
 KCC SWD/Rd
 KGS Plug
NGPA
WICHITA
KANSAS
(SPEAKER)

Form ACD-1 (7-91)

SIDE TWO

Operator Name **W. J. ...**

Lease Name Beaty C Well # 2

Sec. 30 Twp. 31S Rge. 33 East West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Hollenberg</td> <td>2524</td> <td>+ 299</td> </tr> <tr> <td>Herington</td> <td>2554</td> <td>+ 269</td> </tr> <tr> <td>Krider</td> <td>2578</td> <td>+ 245</td> </tr> <tr> <td>Winfield</td> <td>2624</td> <td>+ 199</td> </tr> <tr> <td>Towanda</td> <td>2683</td> <td>+ 140</td> </tr> </table>	Name	Top	Datum	Hollenberg	2524	+ 299	Herington	2554	+ 269	Krider	2578	+ 245	Winfield	2624	+ 199	Towanda	2683	+ 140
Name	Top		Datum																	
Hollenberg	2524		+ 299																	
Herington	2554		+ 269																	
Krider	2578	+ 245																		
Winfield	2624	+ 199																		
Towanda	2683	+ 140																		
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																			
List All E.Logs Run: MSG Gamma Collar Gamma Dual Spaced Neutron																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	625	C	310	2% cacl
Production	7 3/4"	5 1/2"	14	2994	C	575	2% cacl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Plug Back				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		2	2526-30, 2556-60, 2582-86, 2626-30
		Frac w/ 54,850 gal gel wtr.,	
		150,000# 10/20 Brady Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. * 7/8/94		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas * 485 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2526-2630

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

30-31-33w

DRILLERS LOG

OXY USA, INC.
BEATY C-2
SECTION 30-T31S-R33W
SEWARD COUNTY, KANSAS

API# 15-175-21369

ORIGINAL

COMMENCED: 03-27-94
COMPLETED: 03-30-94

SURFACE CASING: 625' OF 8 5/8"
CMTD W/160 SX LT "C", 2% C.C.,
1/4#/SX FLO-CELE, TAILED IN W/
150 SX "C", 2% C.C., 1/4#/SX FLO-CELE

FORMATION	DEPTH
SURFACE HOLE	0- 625
RED BED	625-1640
ANHYDRITE, RED BED & SHALE	1640-2060
RED BED, ANHYDRITE & SHALE	2060-2485
RED BED	2485-2820
RED BED & SHALE	2820-2996 RTD

RELEASED

AUG 1 8 1995

FROM CONFIDENTIAL

KCC

JUL 1 0

CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

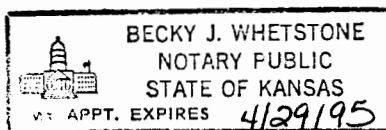
CHEYENNE DRILLING, INC.

A.J. Jacques

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 31ST DAY OF MARCH, 1994.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC