

CONFIDENTIAL

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COPY

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator License # 5447 API No. 15 - 175-21853-0000

Name OXY USA Inc County Seward

Address P.O. Box 2528 - SE - SW - SW Sec. 6 Twp. 31 S. R. 33

City/State/Zip Liberal, KS 67905 335 feet from (S) N (circle one) Line of Section

Purchaser Enron 1151 feet from E (W) (circle one) Line of Section

Operator Contact Person: Vicki Carder Footages Calculated from Nearest Outside Section Corner

Phone: (620) 629-4200 (circle one) NE SE NW (SW)

Contractor Name Duke Drilling Co., Inc. Lease Name: Conover G Well # 1

License: 5929 Field Name: _____

Wellsite Geologist Vernon C. Schrag Producing Formation: St. Louis

Designate Type of Completion: _____ Elevation: Ground: 2935 Kelly Bushing: 2948

☒ New Well _____ Re-Entry _____ Workover _____ Total Depth: 5754 Plug Back Total Depth: 5687

_____ Oil _____ SWD _____ SIOW _____ Temp. Prod. Amount of Surface Pipe Set and Cemented at 1530 feet

☒ Gas _____ ENHR _____ SIGW Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

_____ Dry _____ Other (Core, WSW, Expl. Cathodic, etc.) If yes, show depth set _____

If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from _____

Operator: OXY USA, Inc feet depth to _____ w/ _____ sx cmt

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf _____ Conv. To Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

11/29/01 12/10/01 01/08/02

Spud Date or _____ Date Reached TD _____ Completion Date or _____

Recompletion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date: March 20, 2002

Subscribed and sworn to before me this 20th day of March

02

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2005

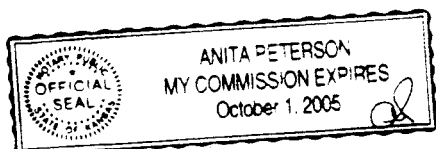
KCC Office Use Only

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date _____

☒ Wireline Log Received

☒ Geologist Report Received

_____ UIC Distribution



Side Two

Operator Name OXY USA Inc Lease Name Conover G Well # 1
 Sec. 6 Twp 31 S R 33W ☐ East ☐ West County Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top)	Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name,	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Winfield	2634	+314	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Council Grove	2910	+38	
List All E. Logs Run:		Heebner	4060	-1112	
Sonic	Induction	Toronto	4088	-1140	
Microlog	Neutron	Lansing	4162	-1214	
	Geological Report	Marmaton	4762	-1814	
		Cherokee	4942	-1994	
		(See Side Three)			

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1530	C	575	2% CC, 1 8# PolyFlake
Production	7 7/8	5 1/2	15.5	5731	C	165	4# Calseal, 5# Gilsontite, 10% Salt, 5% Halad-322

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5472-5486	1500 Gals 17% HCL Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	5422		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
02/07/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
	0	260	0	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease ☐ Open Hole ☒ Perf ☐ Dually Comp. ☐ Commingled
 (If vented, Submit ACO-18) ☐ Other (Specify) _____

Side Three

Operator Name OXY USA Inc. Lease Name Conover G Well # 1
Sec 6 Twp 31S R 33W County Seward API No 15 - 175-21853-0000

Name	Top	Datum
Morrow	5246	-2298
St Genevieve	5370	-2422
St. Louis	5414	-2466

~~Release~~

APR 6 8 2003

From
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KCC
MAR 22 2002
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KCC WICHITA