

COPY

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FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

KCC

Operator: License # 5363 JUN 1 1

Name: BEREXCO INC

Address 970 Fourth Financial Center

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Evan C. Mayhew

Phone (316) 265-3311

Contractor: Name: BEREDCO INC

License: 5147

Wellsite Geologist: Ed Grieves

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5/3/93 5/19/93 well taken over
 Spud Date Date Reached TD by Amoco
 Completion Date

API NO. 15- 175-21312

County Seward

NE - SE - NE Sec. 25 Twp. 31 Rge. 33 ^E

1650 Feet from S/W (circle one) Line of Section

HAB30 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE, NW or SW (circle one)

Lease Name Edna B Well # 1-25

Field Name Wildcat

Producing Formation CONFIDENTIAL

Elevation: Ground 2868 KB 2880

Total Depth 2910 PSTD _____

Amount of Surface Pipe Set and Cemented at 1700 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan ALT 6-18-93
(Data must be collected from the Reserve Pit)

Chloride content 4650 ppm Fluid volume 4500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

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Operator Name _____

Lease Name JUL 26 1995

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan Mayhew

Title Division Engineer Date _____

Subscribed and sworn to before me this 10th day of June 1993.

Notary Public Kimberly K. Comer

Date Commission Expires July 14, 1996

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received

Distribution
 KCC SUD/Rep Plug
 KGS Other (Specify) _____

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NEPA DIVISION

NOTARY PUBLIC
 STATE OF KANSAS
 KIMBERLY K. COMER
 My Appt. Exp. 7-14-96

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SIDE TWO

Operator Name BEREXCO INC Lease Name Edna B Well # 1-25
 Sec. 25 Twp. 31 Rge. 33 East County Seward
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run: _____

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	25#	1700	HLC	585	2% CC; 1/4# flocele
					Prem. Plus	150	2% CC
Production		run by Amoco					

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run			
						<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumed Production, SVD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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ORIGINAL

DRILLSTEM TESTS
Edna B #1-25
Sec. 25-31S-33W
Seward Co., Kansas
API# 15-175-21312

DST #1 (4918'49304') MARMATON
15(30)120(120)

BLOW: Strong blow off bottom of bucket 30 minutes.

BLOW: Strong blow off bottom of bucket 1 minute.

IH: 2411

IFP: 36/53

ISIP: 1240

FFP: 72/200

FSIP: 1271

FH: 2328

T: 122

REC: 2375' gas in pipe + 150' water and mud cut gassy oil (24% oil, 24% gas, 42% mud, 10% water) + 235' saltwater.

DST #2 (4931'-4946') MARMATON
15(20)120(120)

BLOW: Strong blow immediately off bottom of bucket 30 seconds.

BLOW: Strong blow off bottom of bucket 2 minutes. (decreased slightly toward end of flow period).

IH: 2408

IFP: 57/72

ISIP: 1372

FFP: 93/229

FSIP: 1382

FH: 2326

T: 122

REC: 1510' gas in pipe + 80' mud cut gassy oil (37% oil, 38% gas, 25% mud) + 255' saltwater.

DST #3 (5450'-5480') MORROW LIME AND SAND
15(30)60(120)

BLOW: Weak blow increase to max 3 inches.

BLOW: Weak blow decreased to surface blow in 60 min.

IH: 2601

IFP: 14/14

ISIP: 55

FFP: 19/19

FSIP: 151

FH: 2529

T: 129

REC: 20' drilling mud.

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CONSERVATION DIVISION
Wichita, Kansas

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DRILLSTEM TESTS

Edna B #1-25

Sec. 25-31S-33W

Seward Co., Kansas

API#15-175-21312

DST #4 (5518'-5530') LWR MORROW
15(30)120(120)

BLOW: Moderate blow increase to bottom of bucket in 2 minutes.

BLOW: Strong blow gas to surface 40 minutes (see notes below).

IH: 2663

IFP: 25/25

ISIP: 1577

FFP: 25/25

FSIP: 1694

FH: 2576

T: 130

REC: 15' drilling mud.

45	7.1 MCF
50	9.1 MCF
60	8.3 MCF
70-120	8.7 MCF

DST #5 (5870'-5900') ST. LOUIS LOWER C
15(30)30(60)

BLOW: No blow (flush tool) no blow.

BLOW: No blow (flush tool) no blow.

IH: 3004

IFP: 55/55

ISIP: 1663

FFP: 55/60

FSIP: 1739

FH: 2949

T: 136

REC: 10' drilling mud.

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CONSERVATION DIVISION
Wichita, Kansas

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Geological Report
BEREXCO INC.
#1-25 Edna "B"
NE SE NE Sec. 25
T31S-R33W
Seward County, Kansas
API #15-175-21312

WELL FILE

Spud Date: 5/3/93
Comp Date: 5/19/93
Report Date: 5/20/93

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Tops:

BEREXCO INC.
#1-25 Edna "B"
NE SE NE Sec. 25
T31S-R33W
KB 2880'

BEREXCO INC.
Stonestreet #1-30
S/2 SW SW Sec. 30
T31S-R32W
KB 2875'

	Sample	Log	Log
Base Heebner	4203	4198 - 1318	4219 - 1344
Lansing Fm.	4305	4301 - 1421	4322 - 1447
Lansing "G"	4559	4557 - 1677	4577 - 1702
Kansas City "A"	4778	4774 - 1894	4797 - 1922
Kansas City "B"	4810	4806 - 1926	4828 - 1953
Marmaton Fm.	4912	4901 - 2021	4930 - 2055
Pawnee	5032	5026 - 2146	5051 - 2176
Ft. Scott	5075	5069 - 2189	5091 - 2216
Cherokee	5095	5090 - 2210	5110 - 2235
Atoka	5304	5299 - 2419	5322 - 2447
Morrow Fm.	5414	5412 - 2532	5433 - 2558
Morrow Sdst	5516	5514 - 2634	5533 - 2658
Chester	5560	5554 - 2674	5598 - 2723
St. Genevieve	5707	5719 - 2839	5729 - 2854
St. Louis	5732	5746 - 2866	5753 - 2878
St. Louis Por	5877	5874 - 2994	5888 - 3013
TD	5975	5982 ---	5981 ---

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Wichita, Kansas