

COPY *Jan*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND CASE

API NO. 15- 175-21780000

County Seward

~~NE~~-~~SE~~-~~SE~~ Sec. 24 Twp. 31S Rge. 33W ~~xx~~^E

Operator: License # 6044

CONFIDENTIAL

990 Feet from ~~SW~~ (circle one) Line of Section

Name: Stelbar Oil Corporation, Inc.

330 Feet from ~~SW~~ (circle one) Line of Section

Address 155 North Market

Footages Calculated from Nearest Outside Section Corner:
NE, ~~SE~~, NW or SW (circle one)

Suite #500

City/State/Zip Wichita, KS 67202

Lease Name Eubank Well # 1-24

Purchaser: N/A

Field Name N/A

Operator Contact Person: Roscoe L. Mendenhall

Producing Formation N/A

Phone () 316 / 264-8378

Elevation: Ground 2869' KB 2880'

Contractor: Name: Murfin Drilling Co., Inc.

Total Depth 5900' PBTD N/A

License: 30606

Amount of Surface Pipe Set and Cemented at 1721', 8 5/8"
@ 1736' KB Feet

Wellsite Geologist: Dave Goldak

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet

Oil SWD S10W Temp. Abd.
 Gas ENHR S1GW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 9/1 7-5-00
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content 8000 ppm Fluid volume 1500 bbls

Well Name: MAR 30 2000

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Jamming Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

RELEASED

Operator Name _____

Lease Name MAR 27 2000 Lease No. _____

01/29/00 02/10/00 02/11/00
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roscoe L. Mendenhall

Title Roscoe L. Mendenhall, Pet. Engineer Date 03/24/00

Subscribed and sworn to before me this 24th day of March, 2000

Notary Public Ginger L. Kelley
(Ginger L. Kelley)

Date Commission Expires 07/01/2000

GINGER L. KELLEY
Notary Public - State of Kansas
My Appl Expires 07-01-2000

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution **Release**
 KCC SWD/OPB NGPA
 KGS DEPT. OF REVENUE Other (Specify) _____

From Confidential

Operator Name Stelbar Oil Corporation, Inc. Lease Name Eubank Well # 1-24

Sec. 24 Twp. 31S Rge. 33W East West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated on all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>Heebner</u> 4170 -1290	<u>E-Log</u> 4170 -1290
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<u>Lansing</u> 4280 -1400	4278 -1398
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		<u>Swope</u> 4767 -1887	4766 -1886
List All E.Logs Run:			<u>Marmaton</u> 4905 -2025	4908 -2028
Spectral Density Dual Spaced Neutron II Log			<u>Cherokee Shale</u> 5086 -2206	5084 -2204
High Resolution Induction Log			<u>Atoka Zone</u> 5412 -2532	5410 -2530
Microlog			<u>Morrow Shale</u> 5434 -2554	5430 -2550
			<u>Chester</u> 5555 -2675	5554 -2674
			<u>St. Genevieve</u> 5689 -2809	5686 -2806
			<u>St. Louis</u> 5766 -2886	5770 -2890

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8" J-55	24#	1736'KB	385 sx. lite cement followed by 125 sx. Class "C" containing 2% cc.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Plugging <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1st Plug @ 3200' w/50 sx.,	2nd Plug @ 1760' w/100 sx.,	3rd Plug @ 800' 10 sx. @ 40', 15 sx. in rathole, 10 sx. in mousehole.	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas N/A Mcf	Water N/A Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____