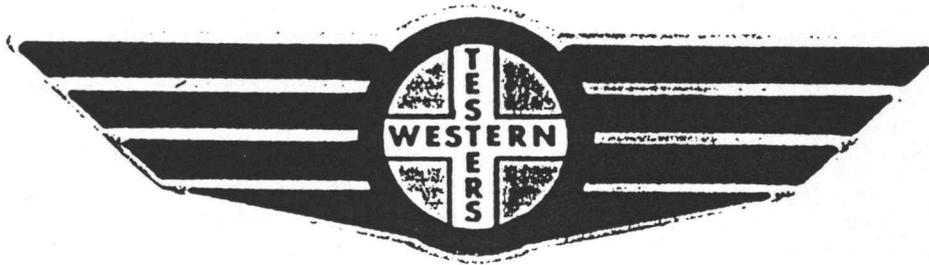


# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 5-10-88 TICKET : 14079  
CUSTOMER : McCOY PETROLEUM CORP. LEASE : JORDAN-SAILOR  
WELL : #1 TEST: 1 GEOLOGIST : J. HASTING  
ELEVATION : 1300 KB FORMATION : STALNECKER  
SECTION : 33 TOWNSHIP : 31S  
RANGE : 3W COUNTY : SUMNER STATE : KANSAS  
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 2964 TO : 3005 TOTAL DEPTH : 3005  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 2959 SIZE : 6.63  
PACKER DEPTH : 2964 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 3  
MUD TYPE : PREMIX VISCOSITY : 50  
WEIGHT : 8.9 WATER LOSS (CC) : 15.4  
CHLORIDES (PPM) : 4000  
JARS-MAKE : WTC SERIAL NUMBER : 408  
DID WELL FLOW ? : GAS REVERSED OUT ? :

DRILL COLLAR LENGTH : 124 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 2811 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 29 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 41 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW OFF BOTTOM OF BUCKET;  
BLOW COMMENT #2 : GAS TO SURFACE IN 5 MINUTES.  
BLOW COMMENT #3 : FINAL FLOW-STRONG BLOW OFF BOTTOM OF BUCKET.  
BLOW COMMENT #4 : SEE ATTACHED FLOW CHART.

RECOVERED : 180 FT OF: SALT WATER

CHLORIDES: 148000 PPM

Total Barrels Fluid = 1.40  
Total Fluid Prod Rate = 22.32 BFPD  
Indicated Wtr Rate = 22.32 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 2:15 AM

TIME STARTED OFF BOTTOM : 5:30 AM

WELL TEMPERATURE : 114

INITIAL HYDROSTATIC PRESSURE

(A) 1413

INITIAL FLOW PERIOD MIN: 30

(B) 775 PSI TO (C) : 902

INITIAL CLOSED IN PERIOD MIN: 45

(D) 1201

FINAL FLOW PERIOD MIN: 60

(E) 685 PSI TO (F) : 887

FINAL CLOSED IN PERIOD MIN: 60

(G) 1188

FINAL HYDROSTATIC PRESSURE

(H) 1360

GAS FLOW REPORT

Date : 5-10-88	Ticket # : 14079
Customer : McCOY PETROLEUM CORP.	Lease : JORDAN-SAILOR
Well : #1            Test : 1	Geologist : J. HASTINGS
Elevation (KB) : 1300 KB    Formation : STALNECKER	
Section : 33            Township : 31S	
Range : 3W            County : SUMNER	State : KANSAS
Gauge SN # : 3659      Range : 4000	Clock : 12

TIME GAUGE (MIN)	TESTER TYPE	ORFICE SIZE	PRESSURE (PSI)	FLOW DESCRIPTION
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PRE FLOW

=====

5	PITOT TUBE	2"	70	8060000 CFPD
10			30	4260000 CFPD
20			36	4830000 CFPD
30			45	5690000 CFPD

SECOND FLOW

=====

10	PITOT TUBE	2"	32	4450000 CFPD
20			30	4260000 CFPD
30			28	4070000 CFPD
40			30	4260000 CFPD
50			30	4260000 CFPD
60			30	4260000 CFPD

Gas Bottle SN # : WTC 1 & 2 A  
 Date Bottle Filled : 5-9-88  
 Date to be Invoiced :

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report

COMPANY : McCOY PETROLEUM CORP.  
RIG : SUMNER-KANSAS  
FIELD : JORDAN-SAILOR  
WELL : #1  
DATE : 5-10-88  
GAUGE NO : 3659

OPERATIONAL COMMENTS

COMPANY : McCOY PETROLEUM CORP.  
 WELL : #1  
 GAUGE # : 3659  
 DATE : 10/ 5/88

FIELD : JORDAN-SAILOR  
 JOB # : 14079  
 DEPTH : 3005  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	2:15:0	0.000	775.000	114.00	0.000
2	2:19:59	0.083	848.000	114.00	73.000
3	2:25:0	0.167	949.000	114.00	101.000
4	2:30:0	0.250	913.000	114.00	-36.000
5	2:34:59	0.333	903.000	114.00	-10.000
6	2:40:0	0.417	902.000	114.00	-1.000
7	2:45:0	0.500	902.000	114.00	0.000
8	2:48:0	0.550	1146.000	114.00	244.000
9	2:51:0	0.600	1172.000	114.00	26.000
10	2:54:0	0.650	1183.000	114.00	11.000
11	2:57:0	0.700	1188.000	114.00	5.000
12	3:0:0	0.750	1193.000	114.00	5.000
13	3:3:0	0.800	1195.000	114.00	2.000
14	3:6:0	0.850	1197.000	114.00	2.000
15	3:9:0	0.900	1198.000	114.00	1.000
16	3:12:0	0.950	1199.000	114.00	1.000
17	3:15:0	1.000	1200.000	114.00	1.000
18	3:18:0	1.050	1201.000	114.00	1.000
19	3:21:0	1.100	1201.000	114.00	0.000
20	3:24:0	1.150	1201.000	114.00	0.000
21	3:27:0	1.200	1201.000	114.00	0.000
22	3:30:0	1.250	1201.000	114.00	0.000
23	3:31:0	1.267	685.000	114.00	-516.000
24	3:34:59	1.333	854.000	114.00	169.000
25	3:40:0	1.417	881.000	114.00	27.000
26	3:45:0	1.500	886.000	114.00	5.000
27	3:49:59	1.583	887.000	114.00	1.000
28	3:55:0	1.667	887.000	114.00	0.000
29	4:0:0	1.750	887.000	114.00	0.000
30	4:4:59	1.833	887.000	114.00	0.000
31	4:10:0	1.917	887.000	114.00	0.000
32	4:15:0	2.000	887.000	114.00	0.000
33	4:19:59	2.083	887.000	114.00	0.000
34	4:25:0	2.167	887.000	114.00	0.000
35	4:30:0	2.250	887.000	114.00	0.000
36	4:33:0	2.300	1129.000	114.00	242.000
37	4:36:0	2.350	1153.000	114.00	24.000
38	4:39:0	2.400	1165.000	114.00	12.000
39	4:42:0	2.450	1172.000	114.00	7.000
40	4:45:0	2.500	1177.000	114.00	5.000
41	4:48:0	2.550	1179.000	114.00	2.000
42	4:51:0	2.600	1181.000	114.00	2.000
43	4:54:0	2.650	1183.000	114.00	2.000
44	4:57:0	2.700	1185.000	114.00	2.000
45	5:0:0	2.750	1186.000	114.00	1.000
46	5:3:0	2.800	1187.000	114.00	1.000
47	5:6:0	2.850	1188.000	114.00	1.000
48	5:9:0	2.900	1188.000	114.00	0.000
49	5:12:0	2.950	1188.000	114.00	0.000
50	5:15:0	3.000	1188.000	114.00	0.000
51	5:18:0	3.050	1188.000	114.00	0.000
52	5:21:0	3.100	1188.000	114.00	0.000

COMPANY : McCOY PETROLEUM CORP.  
WELL : #1  
GAUGE # : 3659  
DATE : 10/ 5/88

FIELD : JORDAN-SAILOR  
JOB # : 14079  
DEPTH : 3005  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P $P_i - P_{(i-1)}$
53	5:24: 0	3.150	1188.000	114.00	0.000
54	5:27: 0	3.200	1188.000	114.00	0.000
55	5:30: 0	3.250	1188.000	114.00	0.000

WESTERN TESTING CO. INC.

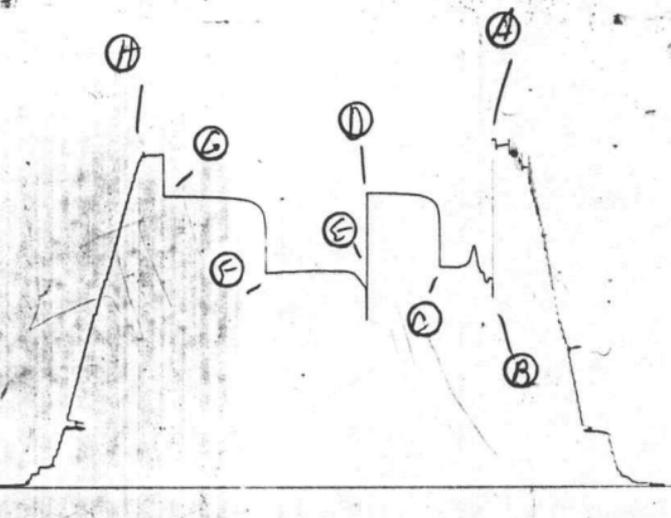
PK4 14079

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PKT 14079

DST# 1

Re 3659



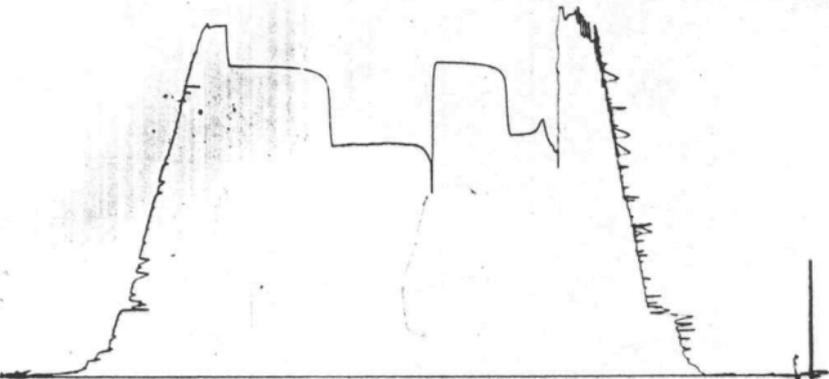
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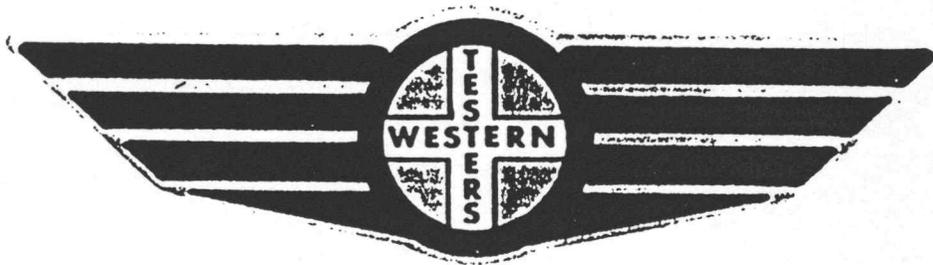
TKT 14079

DST# 1

Rec 13768



# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 5-11-88 TICKET : 14080  
CUSTOMER : McCOY PETROLEUM CORP. LEASE : JORDAN-SAILOR  
WELL : #1 TEST: 2 GEOLOGIST : J. HASTINGS  
ELEVATION : 1300 KB FORMATION : KANSAS CITY  
SECTION : 33 TOWNSHIP : 31S  
RANGE : 3W COUNTY : SUMNER STATE : KANSAS  
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 3297 TO : 3322 TOTAL DEPTH : 3322  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 3292 SIZE : 6.63  
PACKER DEPTH : 3297 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 3  
MUD TYPE : PREMIX VISCOSITY : 44  
WEIGHT : 9.0 WATER LOSS (CC) : 13.2  
CHLORIDES (PPM) : 5000  
JARS-MAKE : - SERIAL NUMBER : -  
DID WELL FLOW ? : - REVERSED OUT ? : -

DRILL COLLAR LENGTH : 124 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 3149 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 25 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW BUILDING TO A STRONG BLOW  
OFF BOTTOM OF BUCKET.  
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW OFF BOTTOM OF BUCKET.  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

RECOVERED : 30 FT OF: GAS & OIL CUT MUD  
5% GAS-45% OIL-10% WATER-40% MUD  
RECOVERED : 60 FT OF: GAS & OIL CUT MUD  
5% GAS-30% OIL-5% WATER-60% MUD  
RECOVERED : 60 FT OF: GASSY OIL CUT WATERY MUD  
40% GAS-10% OIL-30% WATER-20% MUD

CHLORIDES: 52000 PPM

Total Barrels Fluid = 0.97  
Total Fluid Prod Rate = 15.59 BFPD  
Indicated Oil Rate = 3.85 BOPD  
Indicated Wtr Rate = 3.12 BWPD

REMARK 1 :  
REMARK 2 : RECOVERED 680 FEET OF GAS ABOVE FLUID.  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 5:50 AM TIME STARTED OFF BOTTOM : 9:05 AM  
WELL TEMPERATURE : 118  
INITIAL HYDROSTATIC PRESSURE (A) 1611  
INITIAL FLOW PERIOD MIN: 30 (B) 35 PSI TO (C) : 49  
INITIAL CLOSED IN PERIOD MIN: 42 (D) 1135  
FINAL FLOW PERIOD MIN: 60 (E) 82 PSI TO (F) : 98  
FINAL CLOSED IN PERIOD MIN: 60 (G) 1115  
FINAL HYDROSTATIC PRESSURE (H) 1597

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
-----

COMPANY : McCOY PETROLEUM CORP.  
RIG : SUMNER-KANSAS  
FIELD : JORDAN-SAILOR  
WELL : #1  
DATE : 5-11-88  
GAUGE NO : 3659

OPERATIONAL COMMENTS

RECOVERED 680 FEET OF GAS ABOVE FLUID.

COMPANY : McCOY PETROLEUM CORP.  
 WELL : #1  
 GAUGE # : 3659  
 DATE : 11/ 6/88

FIELD : JORDAN-SAILOR  
 JOB # : 14080  
 DEPTH : 3322  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	5:50:0	0.000	35.000	118.00	0.000
2	5:54:59	0.083	35.000	118.00	0.000
3	6:0:0	0.167	38.000	118.00	3.000
4	6:5:0	0.250	40.000	118.00	2.000
5	6:9:59	0.333	42.000	118.00	2.000
6	6:15:0	0.417	46.000	118.00	4.000
7	6:20:0	0.500	49.000	118.00	3.000
8	6:23:0	0.550	308.000	118.00	259.000
9	6:26:0	0.600	538.000	118.00	230.000
10	6:29:0	0.650	729.000	118.00	191.000
11	6:32:0	0.700	873.000	118.00	144.000
12	6:35:0	0.750	958.000	118.00	85.000
13	6:38:0	0.800	1010.000	118.00	52.000
14	6:41:0	0.850	1047.000	118.00	37.000
15	6:44:0	0.900	1071.000	118.00	24.000
16	6:47:0	0.950	1088.000	118.00	17.000
17	6:50:0	1.000	1101.000	118.00	13.000
18	6:53:0	1.050	1113.000	118.00	12.000
19	6:56:0	1.100	1122.000	118.00	9.000
20	6:59:0	1.150	1129.000	118.00	7.000
21	7:2:0	1.200	1135.000	118.00	6.000
22	7:3:0	1.217	82.000	118.00	-1053.000
23	7:6:59	1.283	82.000	118.00	0.000
24	7:12:0	1.367	82.000	118.00	0.000
25	7:17:0	1.450	82.000	118.00	0.000
26	7:21:59	1.533	82.000	118.00	0.000
27	7:27:0	1.617	82.000	118.00	0.000
28	7:32:0	1.700	82.000	118.00	0.000
29	7:36:59	1.783	86.000	118.00	4.000
30	7:42:0	1.867	88.000	118.00	2.000
31	7:47:0	1.950	90.000	118.00	2.000
32	7:51:59	2.033	91.000	118.00	1.000
33	7:57:0	2.117	95.000	118.00	4.000
34	8:2:0	2.200	98.000	118.00	3.000
35	8:5:0	2.250	151.000	118.00	53.000
36	8:8:0	2.300	283.000	118.00	132.000
37	8:11:0	2.350	472.000	118.00	189.000
38	8:14:0	2.400	647.000	118.00	175.000
39	8:17:0	2.450	791.000	118.00	144.000
40	8:20:0	2.500	882.000	118.00	91.000
41	8:23:0	2.550	940.000	118.00	58.000
42	8:26:0	2.600	979.000	118.00	39.000
43	8:29:0	2.650	1004.000	118.00	25.000
44	8:32:0	2.700	1028.000	118.00	24.000
45	8:35:0	2.750	1045.000	118.00	17.000
46	8:38:0	2.800	1058.000	118.00	13.000
47	8:41:0	2.850	1068.000	118.00	10.000
48	8:44:0	2.900	1078.000	118.00	10.000
49	8:47:0	2.950	1087.000	118.00	9.000
50	8:50:0	3.000	1093.000	118.00	6.000
51	8:53:0	3.050	1099.000	118.00	6.000
52	8:56:0	3.100	1104.000	118.00	5.000

COMPANY : McCOY PETROLEUM CORP.  
WELL : #1  
GAUGE # : 3659  
DATE : 11/ 6/88

FIELD : JORDAN-SAILOR  
JOB # : 14080  
DEPTH : 3322  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	8:59: 0	3.150	1110.000	118.00	6.000
54	9: 2: 0	3.200	1115.000	118.00	5.000

WESTERN TESTING CO. INC.

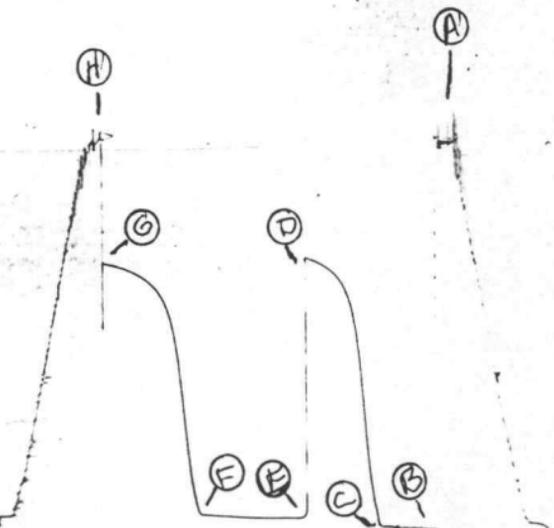
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DIST #2

3659



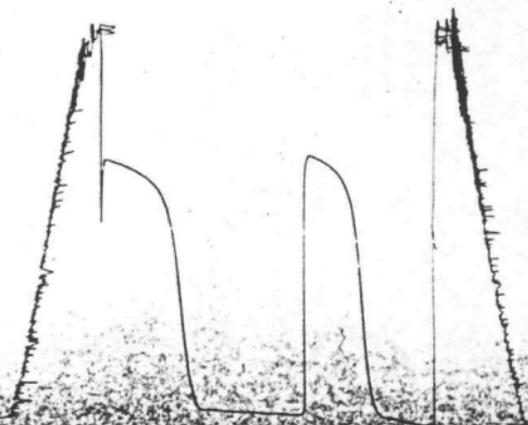
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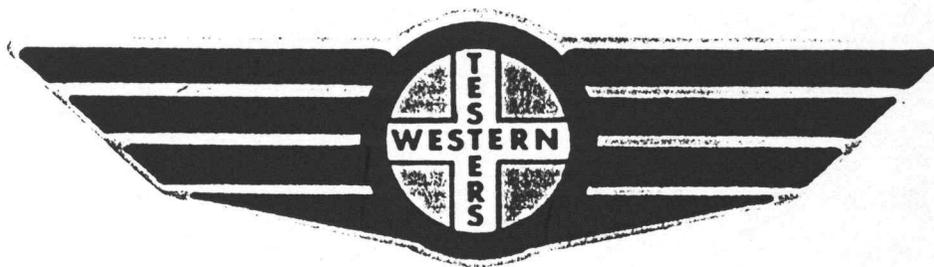
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DST#2

13762



# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (315) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 5-11-88  
CUSTOMER : McCOY PETROLEUM CORP.  
WELL : #1 TEST: 3  
ELEVATION : 1300 KB  
SECTION : 33  
RANGE : 3W COUNTY : SUMNER  
GAUGE SN# : 3659 RANGE : 4000  
TICKET : 14081  
LEASE : JORDAN-SAILOR  
GEOLOGIST : J. HASTINGS  
FORMATION : KANSAS CITY  
TOWNSHIP : 31S  
STATE : KANSAS  
CLOCK : 12

INTERVAL FROM : 3337 TO : 3385 TOTAL DEPTH : 3385  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 3332 SIZE : 6.63  
PACKER DEPTH : 3337 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 3  
MUD TYPE : PREMIX VISCOSITY : 42  
WEIGHT : 9.0 WATER LOSS (CC) : 12.8  
CHLORIDES (PPM) : 6000  
JARS-MAKE : - SERIAL NUMBER : -  
DID WELL FLOW ? : - REVERSED OUT ? : -

DRILL COLLAR LENGTH : 124 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 3189 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 48 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW BUILDING TO A FAIR BLOW-  
HOSE 8" INTO BUCKET.  
BLOW COMMENT #2 : FINAL FLOW-FAIR BLOW BUILDING TO A STRONG BLOW OFF  
BOTTOM OF BUCKET.  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

RECOVERED : 200 FT OF: MUD / WITH FEW OIL SPECKS  
RECOVERED : 130 FT OF: SALT WATER

CHLORIDES: 74000 PPM

Total Barrels Fluid = 3.50  
Total Fluid Prod Rate = 55.99 BFPD  
Indicated Wtr Rate = 25.45 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 10:00 PM

TIME STARTED OFF BOTTOM : 1:15 AM

WELL TEMPERATURE : 118

INITIAL HYDROSTATIC PRESSURE

(A) 1631

INITIAL FLOW PERIOD MIN: 30

(B) 66 PSI TO (C) : 112

INITIAL CLOSED IN PERIOD MIN: 45

(D) 1175

FINAL FLOW PERIOD MIN: 60

(E) 156 PSI TO (F) : 218

FINAL CLOSED IN PERIOD MIN: 60

(G) 1144

FINAL HYDROSTATIC PRESSURE

(H) 1619

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
-----

COMPANY : McCOY PETROLEUM CORP.  
RIG : SUMNER-KANSAS  
FIELD : JORDAN-SAILOR  
WELL : #1  
DATE : 5-11-88  
GAUGE NO : 3659

OPERATIONAL COMMENTS

COMPANY : McCOY PETROLEUM CORP.  
 WELL : #1  
 GAUGE # : 3659  
 DATE : 11/ 5/88

FIELD : JORDAN-SAILOR  
 JOB # : 14081  
 DEPTH : 3385  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P $P_i - P_{(i-1)}$
1	10: 0: 0	0.000	66.000	118.00	0.000
2	10: 4: 59	0.083	66.000	118.00	0.000
3	10:10: 0	0.167	71.000	118.00	5.000
4	10:15: 0	0.250	82.000	118.00	11.000
5	10:19:59	0.333	93.000	118.00	11.000
6	10:25: 0	0.417	103.000	118.00	10.000
7	10:30: 0	0.500	112.000	118.00	9.000
8	10:33: 0	0.550	817.000	118.00	705.000
9	10:36: 0	0.600	977.000	118.00	160.000
10	10:39: 0	0.650	1033.000	118.00	56.000
11	10:42: 0	0.700	1066.000	118.00	33.000
12	10:45: 0	0.750	1090.000	118.00	24.000
13	10:48: 0	0.800	1107.000	118.00	17.000
14	10:51: 0	0.850	1121.000	118.00	14.000
15	10:54: 0	0.900	1131.000	118.00	10.000
16	10:57: 0	0.950	1142.000	118.00	11.000
17	11: 0: 0	1.000	1150.000	118.00	8.000
18	11: 2: 59	1.050	1156.000	118.00	6.000
19	11: 6: 0	1.100	1162.000	118.00	6.000
20	11: 9: 0	1.150	1167.000	118.00	5.000
21	11:12: 0	1.200	1172.000	118.00	5.000
22	11:15: 0	1.250	1175.000	118.00	3.000
23	11:16: 0	1.267	156.000	118.00	-1019.000
24	11:19:59	1.333	156.000	118.00	0.000
25	11:25: 0	1.417	156.000	118.00	0.000
26	11:30: 0	1.500	158.000	118.00	2.000
27	11:34:59	1.583	162.000	118.00	4.000
28	11:40: 0	1.667	167.000	118.00	5.000
29	11:45: 0	1.750	176.000	118.00	9.000
30	11:49:59	1.833	182.000	118.00	6.000
31	11:55: 0	1.917	190.000	118.00	8.000
32	12: 0: 0	2.000	196.000	118.00	6.000
33	12: 4: 59	2.083	204.000	118.00	8.000
34	12:10: 0	2.167	211.000	118.00	7.000
35	12:15: 0	2.250	218.000	118.00	7.000
36	12:18: 0	2.300	628.000	118.00	410.000
37	12:21: 0	2.350	905.000	118.00	277.000
38	12:24: 0	2.400	978.000	118.00	73.000
39	12:27: 0	2.450	1013.000	118.00	35.000
40	12:30: 0	2.500	1039.000	118.00	26.000
41	12:33: 0	2.550	1055.000	118.00	16.000
42	12:36: 0	2.600	1071.000	118.00	16.000
43	12:39: 0	2.650	1082.000	118.00	11.000
44	12:42: 0	2.700	1092.000	118.00	10.000
45	12:45: 0	2.750	1099.000	118.00	7.000
46	12:48: 0	2.800	1105.000	118.00	6.000
47	12:51: 0	2.850	1112.000	118.00	7.000
48	12:54: 0	2.900	1117.000	118.00	5.000
49	12:57: 0	2.950	1121.000	118.00	4.000
50	13: 0: 0	3.000	1125.000	118.00	4.000
51	13: 3: 0	3.050	1131.000	118.00	6.000
52	13: 6: 0	3.100	1134.000	118.00	3.000

COMPANY : McCOY PETROLEUM CORP.  
WELL : #1  
GAUGE # : 3659  
DATE : 11/ 5/88

FIELD : JORDAN-SAILOR  
JOB # : 14081  
DEPTH : 3385  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	13: 9: 0	3.150	1138.000	118.00	4.000
54	13:12: 0	3.200	1142.000	118.00	4.000
55	13:15: 0	3.250	1144.000	118.00	2.000

WESTERN TESTING CO. INC.

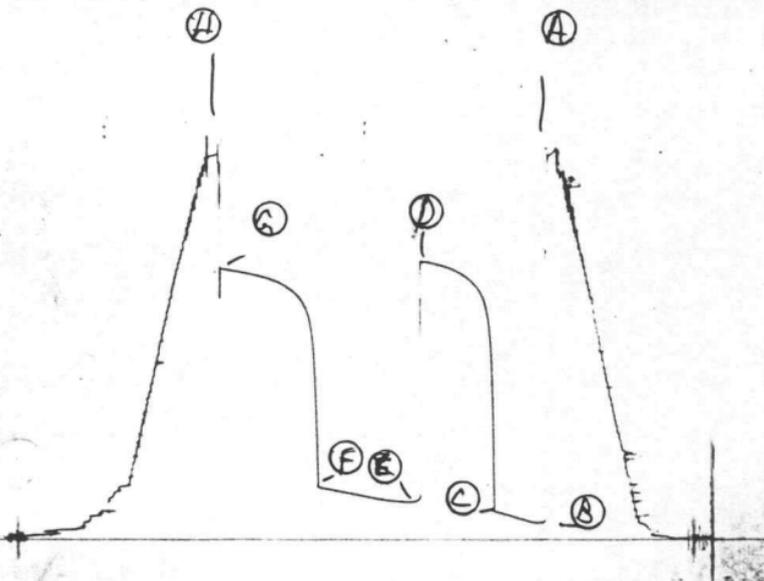
TKT 14081

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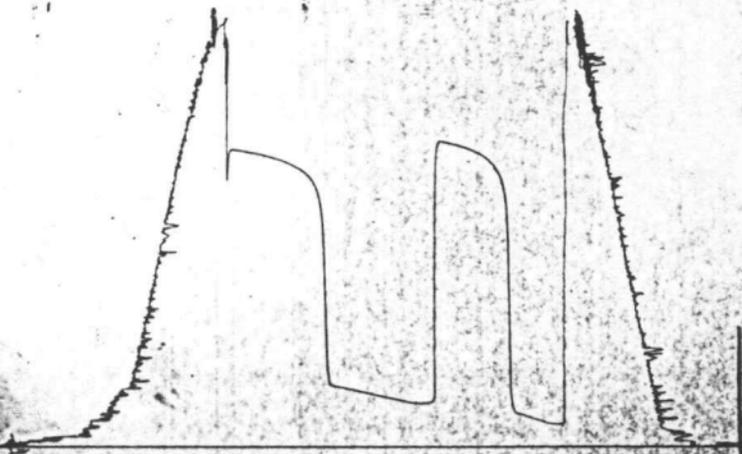
KT 14081

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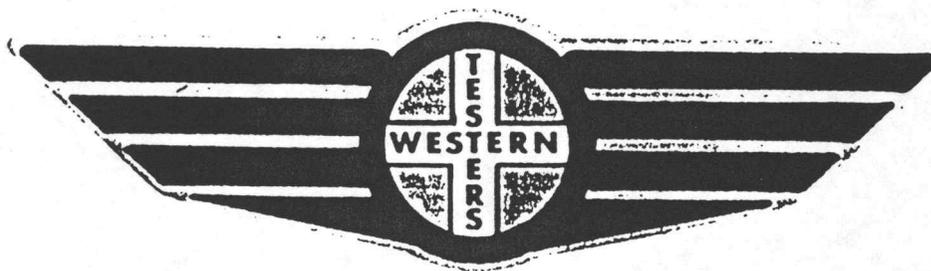
KT 14081

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12/16/2



# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 5-12-88 TICKET : 14082  
CUSTOMER : McCOY PETROLEUM CORP. LEASE : JORDAN-SAILOR  
WELL : #1 TEST: 4 GEOLOGIST : J HASTINGS  
ELEVATION : 1300 KB FORMATION : KASNAS CITY  
SECTION : 33 TOWNSHIP : 31S  
RANGE : 3W COUNTY : SUMNER STATE : KANSAS  
GAUGE SN# : 13762 RANGE : 3925 CLOCK : 12

INTERVAL FROM : 3468 TO : 3505 TOTAL DEPTH : 3505  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 3463 SIZE : 6.63  
PACKER DEPTH : 3468 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 3  
MUD TYPE : PREMIX VISCOSITY : 41  
WEIGHT : 9.3 WATER LOSS (CC) : 12.0  
CHLORIDES (PPM) : 7000  
JARS-MAKE : - SERIAL NUMBER : -  
DID WELL FLOW ? : REVERSED OUT ? :

DRILL COLLAR LENGTH : 124 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 3320 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 37 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW OFF BOTTOM OF BUCKET IN 5 MIN.  
BLOW COMMENT #2 : FINAL FLOW-STRONG BLOW OFF BOTTOM OF BUCKET.  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

RECOVERED : 62 FT OF: SLIGHTLY OIL CUT MUD  
5% OIL-95% MUD  
RECOVERED : 240 FT OF: HEAVY GAS & OIL CUT MUD  
40% GAS-40% OIL-20% MUD

Total Barrels Fluid = 3.11  
Total Fluid Prod Rate = 49.70 BFPD  
Indicated Oil Rate = 16.46 BOPD  
Indicated Wtr Rate = 1.81 BWPD

REMARK 1 :  
REMARK 2 : RECOVERED 2100 FEET OF GAS ABOVE FLUID.  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 6:20 PM TIME STARTED OFF BOTTOM : 9:35 PM  
WELL TEMPERATURE : 118  
INITIAL HYDROSTATIC PRESSURE (A) 1725  
INITIAL FLOW PERIOD MIN: 30 (B) 94 PSI TO (C) : 106  
INITIAL CLOSED IN PERIOD MIN: 45 (D) 1251  
FINAL FLOW PERIOD MIN: 60 (E) 143 PSI TO (F) : 168  
FINAL CLOSED IN PERIOD MIN: 66 (G) 1325  
FINAL HYDROSTATIC PRESSURE (H) 1713

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
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COMPANY : McCOY PETROLEUM CORP.  
RIG : SUMNER-KANSAS  
FIELD : JORDAN-SAILOR  
WELL : #1  
DATE : 5-12-88  
GAUGE NO : 13762

OPERATIONAL COMMENTS

RECOVERED 2100 FEET OF GAS ABOVE FLUID.

COMPANY : M&COY PETROLEUM CORP.  
 WELL : #1  
 GAUGE # : 13762  
 DATE : 12/ 5/88

FIELD : JORDAN-SAILOR  
 JOB # : 14082  
 DEPTH : 3505  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P $P_i - P_{(i-1)}$
1	6:20:0	0.000	94.000	118.00	0.000
2	6:24:59	0.083	94.000	118.00	0.000
3	6:30:0	0.167	94.000	118.00	0.000
4	6:35:0	0.250	98.000	118.00	4.000
5	6:39:59	0.333	102.000	118.00	4.000
6	6:45:0	0.417	105.000	118.00	3.000
7	6:50:0	0.500	106.000	118.00	1.000
8	6:53:0	0.550	117.000	118.00	11.000
9	6:56:0	0.600	145.000	118.00	28.000
10	6:59:0	0.650	174.000	118.00	29.000
11	7: 2:0	0.700	213.000	118.00	39.000
12	7: 5:0	0.750	268.000	118.00	55.000
13	7: 8:0	0.800	342.000	118.00	74.000
14	7:11:0	0.850	422.000	118.00	80.000
15	7:14:0	0.900	540.000	118.00	118.000
16	7:17:0	0.950	695.000	118.00	155.000
17	7:20:0	1.000	864.000	118.00	169.000
18	7:23:0	1.050	1018.000	118.00	154.000
19	7:26:0	1.100	1114.000	118.00	96.000
20	7:29:0	1.150	1190.000	118.00	76.000
21	7:32:0	1.200	1228.000	118.00	38.000
22	7:35:0	1.250	1251.000	118.00	23.000
23	7:36:0	1.267	143.000	118.00	-1108.000
24	7:39:59	1.333	143.000	118.00	0.000
25	7:45:0	1.417	143.000	118.00	0.000
26	7:50:0	1.500	143.000	118.00	0.000
27	7:54:59	1.583	144.000	118.00	1.000
28	8: 0:0	1.667	146.000	118.00	2.000
29	8: 5:0	1.750	148.000	118.00	2.000
30	8: 9:59	1.833	153.000	118.00	5.000
31	8:15:0	1.917	156.000	118.00	3.000
32	8:20:0	2.000	159.000	118.00	3.000
33	8:24:59	2.083	162.000	118.00	3.000
34	8:30:0	2.167	166.000	118.00	4.000
35	8:35:0	2.250	168.000	118.00	2.000
36	8:38:0	2.300	216.000	118.00	48.000
37	8:41:0	2.350	313.000	118.00	97.000
38	8:44:0	2.400	428.000	118.00	115.000
39	8:47:0	2.450	578.000	118.00	150.000
40	8:50:0	2.500	735.000	118.00	157.000
41	8:53:0	2.550	884.000	118.00	149.000
42	8:56:0	2.600	993.000	118.00	109.000
43	8:59:0	2.650	1076.000	118.00	83.000
44	9: 2:0	2.700	1137.000	118.00	61.000
45	9: 5:0	2.750	1181.000	118.00	44.000
46	9: 8:0	2.800	1212.000	118.00	31.000
47	9:11:0	2.850	1235.000	118.00	23.000
48	9:14:0	2.900	1256.000	118.00	21.000
49	9:17:0	2.950	1272.000	118.00	16.000
50	9:20:0	3.000	1284.000	118.00	12.000
51	9:23:0	3.050	1294.000	118.00	10.000
52	9:26:0	3.100	1303.000	118.00	9.000

COMPANY : McCOY PETROLEUM CORP.  
WELL : #1  
GAUGE # : 13762  
DATE : 12/ 5/88

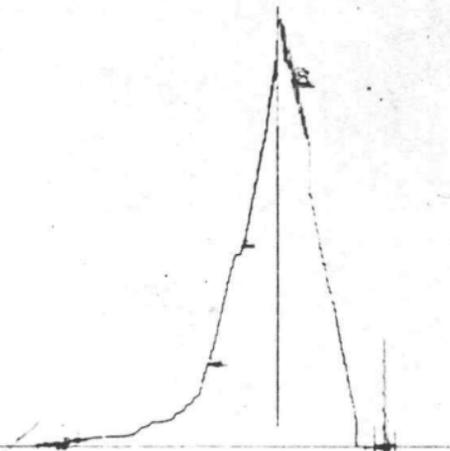
FIELD : JORDAN-SAILOR  
JOB # : 14082  
DEPTH : 3505  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	9:29: 0	3.150	1309.000	118.00	6.000
54	9:32: 0	3.200	1315.000	118.00	6.000
55	9:35: 0	3.250	1321.000	118.00	6.000
56	9:38: 0	3.300	1323.000	118.00	2.000
57	9:41: 0	3.350	1325.000	118.00	2.000

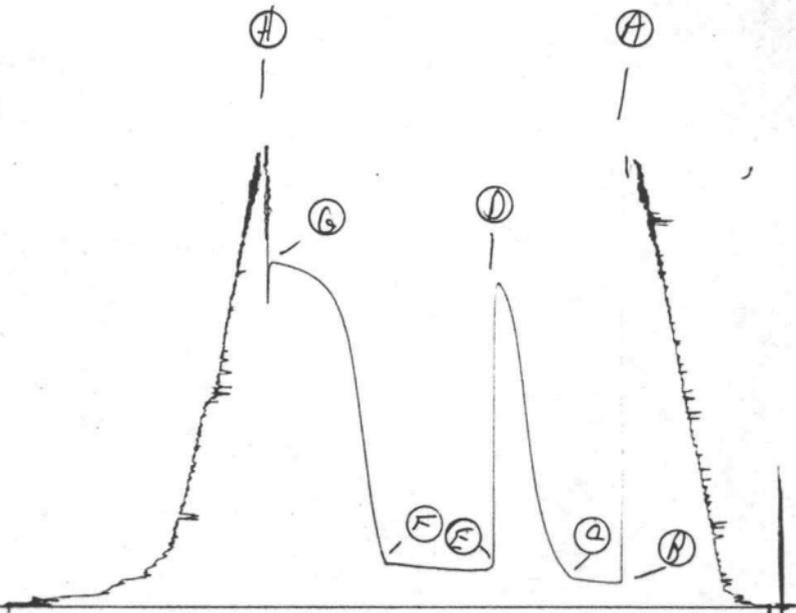
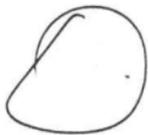
WESTERN TESTING CO. INC.

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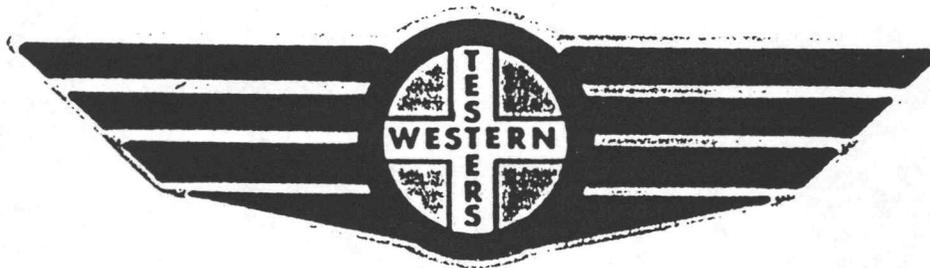


RT 14082

DS# 4

# 1362

# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 5-14-88 TICKET : 14083  
CUSTOMER : McCOY PETROLEUM CORP. LEASE : JORDAN-SAILOR  
WELL : #1 TEST: 5 GEOLOGIST : J HASTINGS  
ELEVATION : 1300 KB FORMATION : MISSISSIPPI  
SECTION : 33 TOWNSHIP : 31S  
RANGE : 3W COUNTY : SUMNER STATE : KANSS  
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 3950 TO : 3970 TOTAL DEPTH : 3970  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 3945 SIZE : 6.63  
PACKER DEPTH : 3950 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 3  
MUD TYPE : CHEMICAL VISCOSITY : 44  
WEIGHT : 9.4 WATER LOSS (CC) : 12.0  
CHLORIDES (PPM) : 4000  
JARS-MAKE : - SERIAL NUMBER :  
DID WELL FLOW ? : GAS REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 124 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 3802 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 20 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-STRONG BLOW OFF BOTTOM OF BUCKET.  
BLOW COMMENT #2 : FINAL FLOW-GAS TO SURFACE IN 5 MINUTES: TOO WEAK  
TO GAUGE.  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :

RECOVERED : 80 FT OF: GAS CUT MUD  
RECOVERED : 60 FT OF: SLIGHTLY OIL & WATER CUT MUD  
10% GAS-5% OIL-20% WTR-65% MUD

CHLORIDES: 49000 PPM

Total Barrels Fluid = 0.83  
Total Fluid Prod Rate = 10.01 BFPD  
Indicated Oil Rate = 0.21 BOPD  
Indicated Wtr Rate = 3.07 BWPD

REMARK 1 :  
REMARK 2 :  
REMARK 3 :  
REMARK 4 :

SET PACKER(S) : 7:45 PM

TIME STARTED OFF BOTTOM : 12:15 AM

WELL TEMPERATURE : 124

INITIAL HYDROSTATIC PRESSURE

(A) 2045

INITIAL FLOW PERIOD MIN: 30

(B) 49 PSI TO (C) : 49

INITIAL CLOSED IN PERIOD MIN: 60

(D) 1569

FINAL FLOW PERIOD MIN: 90

(E) 59 PSI TO (F) : 67

FINAL CLOSED IN PERIOD MIN: 90

(G) 1549

FINAL HYDROSTATIC PRESSURE

(H) 2007

WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
-----

COMPANY : McCOY PETROLEUM CORP.  
RIG : SUMNER-KANSS  
FIELD : JORDAN-SAILOR  
WELL : #1  
DATE : 5-14-88  
GAUGE NO : 3659

OPERATIONAL COMMENTS

COMPANY : McCOY PETROLEUM CORP.  
 WELL : #1  
 GAUGE # : 3659  
 DATE : 14/ 5/88

FIELD : JORDAN-SAILOR  
 JOB # : 14083  
 DEPTH : 3970  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	7:45: 0	0.000	49.000	124.00	0.000
2	7:49:59	0.083	49.000	124.00	0.000
3	7:55: 0	0.167	49.000	124.00	0.000
4	8: 0: 0	0.250	49.000	124.00	0.000
5	8: 4:59	0.333	49.000	124.00	0.000
6	8:10: 0	0.417	49.000	124.00	0.000
7	8:15: 0	0.500	49.000	124.00	0.000
8	8:18: 0	0.550	363.000	124.00	314.000
9	8:21: 0	0.600	617.000	124.00	254.000
10	8:24: 0	0.650	799.000	124.00	182.000
11	8:27: 0	0.700	973.000	124.00	174.000
12	8:30: 0	0.750	1111.000	124.00	138.000
13	8:33: 0	0.800	1240.000	124.00	129.000
14	8:36: 0	0.850	1327.000	124.00	87.000
15	8:39: 0	0.900	1391.000	124.00	64.000
16	8:42: 0	0.950	1437.000	124.00	46.000
17	8:45: 0	1.000	1471.000	124.00	34.000
18	8:48: 0	1.050	1493.000	124.00	22.000
19	8:51: 0	1.100	1512.000	124.00	19.000
20	8:54: 0	1.150	1525.000	124.00	13.000
21	8:57: 0	1.200	1536.000	124.00	11.000
22	9: 0: 0	1.250	1546.000	124.00	10.000
23	9: 3: 0	1.300	1552.000	124.00	6.000
24	9: 6: 0	1.350	1559.000	124.00	7.000
25	9: 9: 0	1.400	1562.000	124.00	3.000
26	9:12: 0	1.450	1565.000	124.00	3.000
27	9:15: 0	1.500	1569.000	124.00	4.000
28	9:16: 0	1.517	59.000	124.00	-1510.000
29	9:19:59	1.583	59.000	124.00	0.000
30	9:25: 0	1.667	59.000	124.00	0.000
31	9:30: 0	1.750	59.000	124.00	0.000
32	9:34:59	1.833	59.000	124.00	0.000
33	9:40: 0	1.917	60.000	124.00	1.000
34	9:45: 0	2.000	61.000	124.00	1.000
35	9:49:59	2.083	61.000	124.00	0.000
36	9:55: 0	2.167	61.000	124.00	0.000
37	10: 0: 0	2.250	61.000	124.00	0.000
38	10: 4:59	2.333	61.000	124.00	0.000
39	10:10: 0	2.417	51.000	124.00	-10.000
40	10:15: 0	2.500	61.000	124.00	10.000
41	10:19:59	2.583	62.000	124.00	1.000
42	10:25: 0	2.667	63.000	124.00	1.000
43	10:30: 0	2.750	64.000	124.00	1.000
44	10:34:59	2.833	65.000	124.00	1.000
45	10:40: 0	2.917	66.000	124.00	1.000
46	10:45: 0	3.000	67.000	124.00	1.000
47	10:48: 0	3.050	579.000	124.00	512.000
48	10:51: 0	3.100	900.000	124.00	321.000
49	10:54: 0	3.150	1088.000	124.00	188.000
50	10:57: 0	3.200	1203.000	124.00	115.000
51	11: 0: 0	3.250	1284.000	124.00	81.000
52	11: 3: 0	3.300	1338.000	124.00	54.000

COMPANY : McCOY PETROLEUM CORP.  
WELL : #1  
GAUGE # : 3659  
DATE : 14/ 5/88

FIELD : JORDAN-SAILOR  
JOB # : 14083  
DEPTH : 3970  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	11: 6: 0	3.350	1380.000	124.00	42.000
54	11: 9: 0	3.400	1405.000	124.00	25.000
55	11:12: 0	3.450	1425.000	124.00	20.000
56	11:15: 0	3.500	1446.000	124.00	21.000
57	11:18: 0	3.550	1460.000	124.00	14.000
58	11:21: 0	3.600	1473.000	124.00	13.000
59	11:24: 0	3.650	1483.000	124.00	10.000
60	11:27: 0	3.700	1492.000	124.00	9.000
61	11:30: 0	3.750	1499.000	124.00	7.000
62	11:33: 0	3.800	1506.000	124.00	7.000
63	11:36: 0	3.850	1513.000	124.00	7.000
64	11:39: 0	3.900	1517.000	124.00	4.000
65	11:42: 0	3.950	1522.000	124.00	5.000
66	11:45: 0	4.000	1526.000	124.00	4.000
67	11:48: 0	4.050	1530.000	124.00	4.000
68	11:51: 0	4.100	1533.000	124.00	3.000
69	11:54: 0	4.150	1536.000	124.00	3.000
70	11:57: 0	4.200	1538.000	124.00	2.000
71	12: 0: 0	4.250	1540.000	124.00	2.000
72	12: 3: 0	4.300	1542.000	124.00	2.000
73	12: 6: 0	4.350	1544.000	124.00	2.000
74	12: 9: 0	4.400	1546.000	124.00	2.000
75	12:12: 0	4.450	1548.000	124.00	2.000
76	12:15: 0	4.500	1549.000	124.00	1.000

WESTERN TESTING CO. INC.

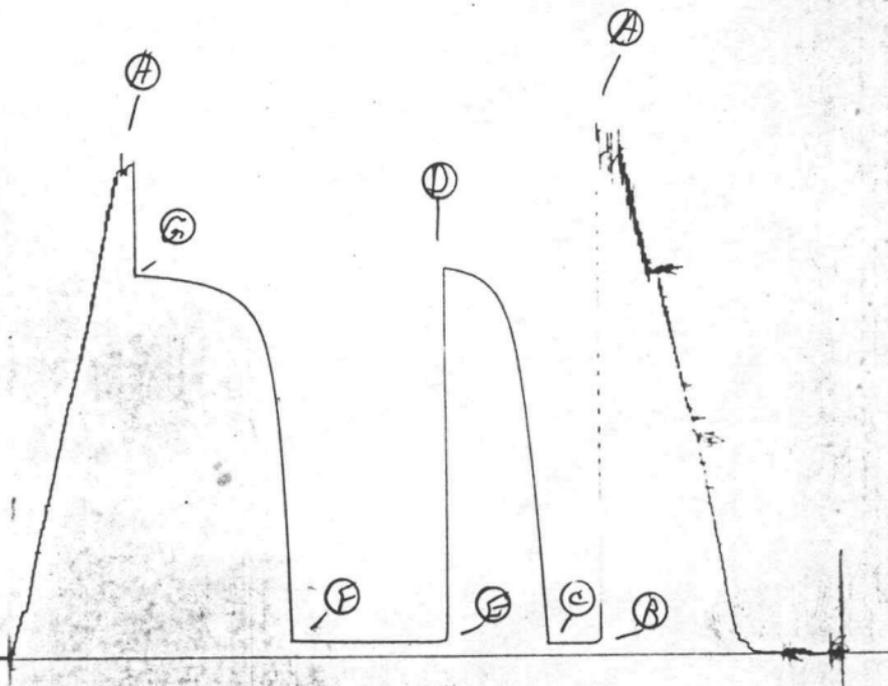
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KT 14083

DST#5

#3659



RT 4083

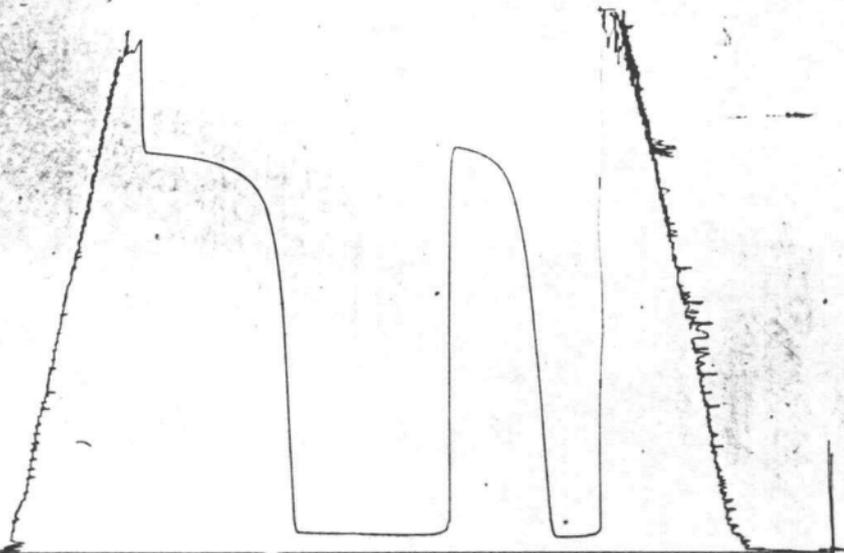
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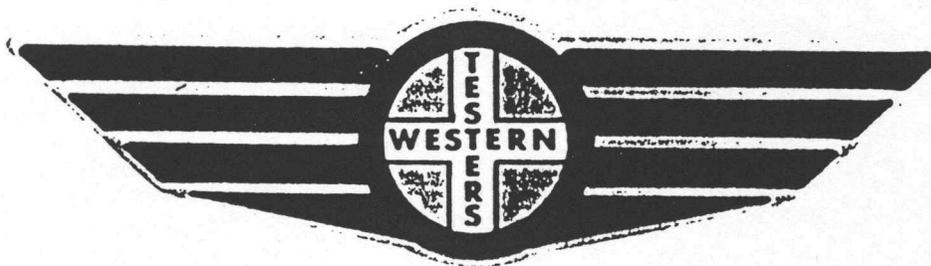
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<sup>E</sup>  
13762



# FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.  
SUBSURFACE PRESSURE SURVEY

DATE : 5-16-88 TICKET : 14084  
CUSTOMER : McCOY PETROLEUM CORP. LEASE : JORDAN-SAILOR  
WELL : #1 TEST: 6 GEOLOGIST : J HASTINGS  
ELEVATION : 1300 KB FORMATION : SIMPSON  
SECTION : 33 TOWNSHIP : 31S  
RANGE : 3W COUNTY : SUMNER STATE : KANSAS  
GAUGE SN# : 3659 RANGE : 4000 CLOCK : 12

INTERVAL FROM : 4390 TO : 4407 TOTAL DEPTH : 4407  
DEPTH OF SELECTIVE ZONE :  
PACKER DEPTH : 4385 SIZE : 6.63  
PACKER DEPTH : 4390 SIZE : 6.63  
PACKER DEPTH : SIZE :  
PACKER DEPTH : SIZE :

DRILLING CON. : DUKE RIG 3  
MUD TYPE : CHEMICAL VISCOSITY : 42  
WEIGHT : 9.4 WATER LOSS (CC) : 11.2  
CHLORIDES (PPM) : 5000  
JARS-MAKE : - SERIAL NUMBER :  
DID WELL FLOW ? : NO REVERSED OUT ? : YES

DRILL COLLAR LENGTH : 124 FT I.D. inch : 2.25  
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00  
DRILL PIPE LENGTH : 4242 FT I.D. inch : 3.80  
TEST TOOL LENGTH : 24 FT TOOL SIZE : 5.50  
ANCHOR LENGTH : 17 FT ANCHOR SIZE : 5.50  
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75  
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : STRONG BLOW DIMINISHING SLIGHTLY AT END OF TEST.  
BLOW COMMENT #2 :  
BLOW COMMENT #3 :  
BLOW COMMENT #4 :



WESTERN TESTING CO. INC.  
WICHITA-KANSAS

Pressure Transient Report  
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COMPANY : McCOY PETROLEUM CORP.  
RIG : SUMNER-KANSAS  
FIELD : JORDAN-SAILOR  
WELL : #1  
DATE : 5-16-88  
GAUGE NO : 3659

OPERATIONAL COMMENTS

RECOVERED 560 FEET OF GAS ABOVE FLUID.

COMPANY : McCOY PETROLEUM CORP.  
 WELL : #1  
 GAUGE # : 3659  
 DATE : 16/ 5/88

FIELD : JORDAN-SAILOR  
 JOB # : 14084  
 DEPTH : 4407  
 TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	8:30: 0	0.000	105.000	138.00	0.000
2	8:34:59	0.083	202.000	138.00	97.000
3	8:40: 0	0.167	285.000	138.00	83.000
4	8:45: 0	0.250	366.000	138.00	81.000
5	8:49:59	0.333	439.000	138.00	73.000
6	8:55: 0	0.417	505.000	138.00	66.000
7	9: 0: 0	0.500	566.000	138.00	61.000
8	9: 3: 0	0.550	1553.000	138.00	987.000
9	9: 6: 0	0.600	1582.000	138.00	29.000
10	9: 9: 0	0.650	1594.000	138.00	12.000
11	9:12: 0	0.700	1601.000	138.00	7.000
12	9:15: 0	0.750	1605.000	138.00	4.000
13	9:18: 0	0.800	1607.000	138.00	2.000
14	9:21: 0	0.850	1609.000	138.00	2.000
15	9:24: 0	0.900	1610.000	138.00	1.000
16	9:27: 0	0.950	1611.000	138.00	1.000
17	9:30: 0	1.000	1612.000	138.00	1.000
18	9:33: 0	1.050	1613.000	138.00	1.000
19	9:36: 0	1.100	1614.000	138.00	1.000
20	9:39: 0	1.150	1615.000	138.00	1.000
21	9:42: 0	1.200	1615.000	138.00	0.000
22	9:45: 0	1.250	1615.000	138.00	0.000
23	9:46: 0	1.267	641.000	138.00	-974.000
24	9:49:59	1.333	644.000	138.00	3.000
25	9:55: 0	1.417	688.000	138.00	44.000
26	10: 0: 0	1.500	737.000	138.00	49.000
27	10: 4:59	1.583	784.000	138.00	47.000
28	10:10: 0	1.667	831.000	138.00	47.000
29	10:15: 0	1.750	874.000	138.00	43.000
30	10:19:59	1.833	912.000	138.00	38.000
31	10:25: 0	1.917	949.000	138.00	37.000
32	10:30: 0	2.000	994.000	138.00	45.000
33	10:34:59	2.083	1031.000	138.00	37.000
34	10:40: 0	2.167	1062.000	138.00	31.000
35	10:45: 0	2.250	1082.000	138.00	20.000
36	10:48: 0	2.300	1565.000	138.00	483.000
37	10:51: 0	2.350	1587.000	138.00	22.000
38	10:54: 0	2.400	1593.000	138.00	6.000
39	10:57: 0	2.450	1599.000	138.00	6.000
40	11: 0: 0	2.500	1602.000	138.00	3.000
41	11: 3: 0	2.550	1604.000	138.00	2.000
42	11: 6: 0	2.600	1605.000	138.00	1.000
43	11: 9: 0	2.650	1606.000	138.00	1.000
44	11:12: 0	2.700	1607.000	138.00	1.000
45	11:15: 0	2.750	1608.000	138.00	1.000
46	11:18: 0	2.800	1809.000	138.00	201.000
47	11:21: 0	2.850	1610.000	138.00	-199.000
48	11:24: 0	2.900	1610.000	138.00	0.000
49	11:27: 0	2.950	1610.000	138.00	0.000
50	11:30: 0	3.000	1610.000	138.00	0.000
51	11:33: 0	3.050	1611.000	138.00	1.000
52	11:36: 0	3.100	1611.000	138.00	0.000

COMPANY : M<sup>c</sup>COY PETROLEUM CORP.  
WELL : #1  
GAUGE # : 3659  
DATE : 16/ 5/88

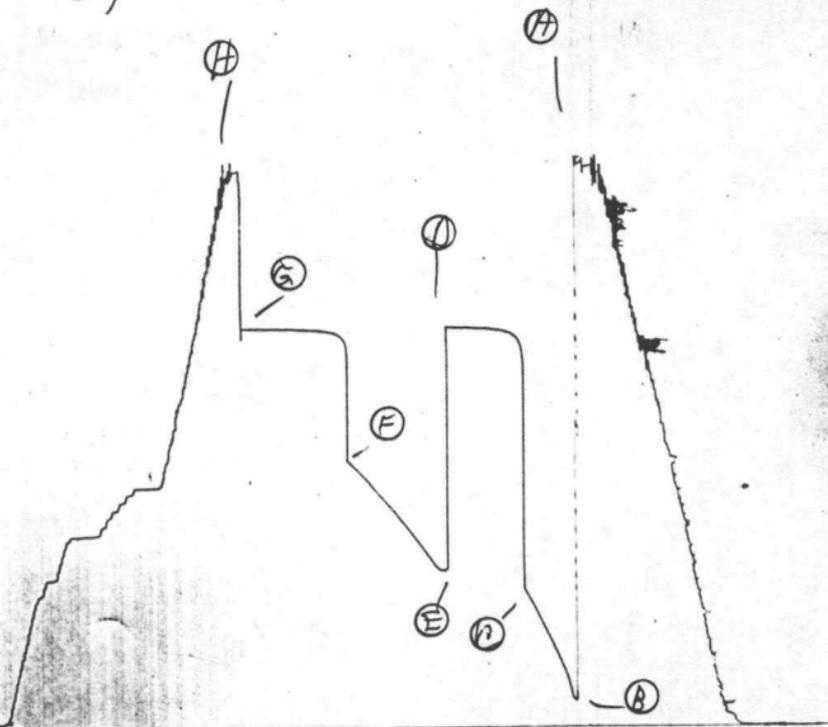
FIELD : JORDAN-SAILOR  
JOB # : 14084  
DEPTH : 4407  
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
53	11:39: 0	3.150	1611.000	138.00	0.000
54	11:42: 0	3.200	1611.000	138.00	0.000
55	11:45: 0	3.250	1611.000	138.00	0.000

WESTERN TESTING CO. INC.

TK 14084

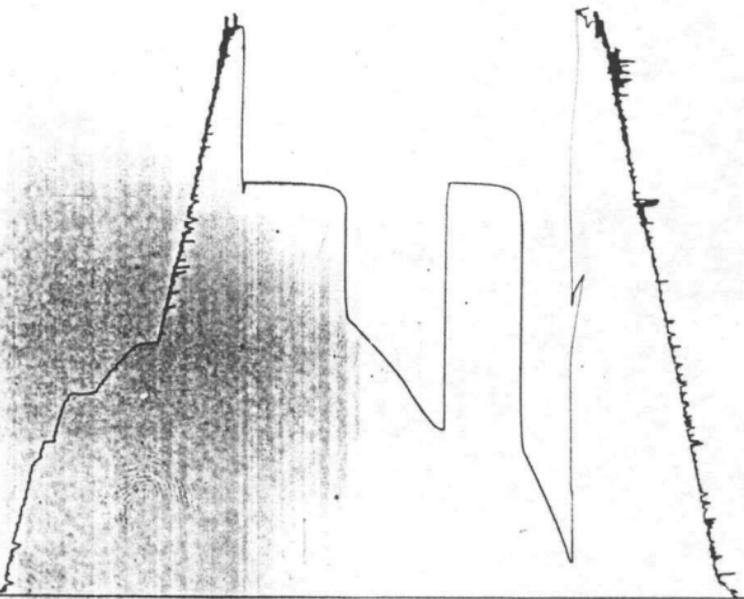
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