

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: G. B. SMITH

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SANTA FE "C" NO. 1

Comp. Date 10/31/87 Old Total Depth 5740'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 5669' PBTD
 Commingled Docket No. 2975
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

03/07/97 -- 03/17/97

Date OF START Date Reached TD OF WORKOVER Completion Date OF WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John A. Bromman
 JOHN A. BROMAN
 Title DIVISION PRODUCTION ENGINEER Date 6/3/97

Subscribed and sworn to before me this _____ day of _____
 19 _____.
 Notary Public _____

Date Commission Expires _____

SIDE ONE

COPY *John*

API NO. 15- 175-20,971-0001

County SEWARD E

C SW- NE - SW - NE Sec. 09 Twp. 31S Rge. 34 X W

3480 Feet from SN (circle one) Line of Section

1800 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, SE NW or SW (circle one)

Lease Name SANTA FE "C" Well # 1

Field Name WILDCAT

Producing Formation LOWER MORROW & CHESTER (COMMINGLED)

Elevation: Ground 2838.8 KB --

Total Depth 5740' PBTD 5669'

Amount of Surface Pipe Set and Cemented at 1621 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK 9/26/6-12-97
 (Data must be collected from the Reserve Pits)

NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

F <input type="checkbox"/> Letter of Confidentiality Attached	
C <input type="checkbox"/> Wireline Log Received	
C <input type="checkbox"/> Geologist Report Received	
Distribution	
KCC <input type="checkbox"/>	SWD/Rep <input type="checkbox"/>
KGS <input type="checkbox"/>	Plug <input type="checkbox"/>
NGPA <input type="checkbox"/>	
Other (Specify) <u> </u>	

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SANTA FE "C" Well # 1
 Sec. 09 Twp. 31S Rge. 34 East County SEWARD
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample	
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ORIGINAL ACO-1 - ATTACHED)	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1621'	COMMON/POZ	200/620	2% cc/2% cc
** PRODUCTION	7-7/8"	5-1/2"	15.5	5740'	LITEWT/POZ	50/220	10% SALT

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth		
	DO CIBP TO 5669' (NEW PBT)					
2	5253'-5260'					
2	5508'-5514'					
TUBING RECORD	Size 2-7/8"	Set At 5548'	Packer At --	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. RESUMED PRODUCTION 03/12/97	Producing Method			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil 23	Bbls.	Gas 0	McF	Water 40	Bbls.
						Gas-Oil Ratio --
						Gravity --

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled 5508-14' & 5253-60'
 Other (Specify) _____