

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

SIDE ONE

API NO. 15- 175-21,224

KCC
3-31-34W
JAN 23

County Seward

CONFIDENTIAL

N/2 - N/2 - SW - SW Sec. 3 Twp. 31S Rge. 34 X E W1200 Feet from SW (circle one) Line of Section4620 Feet from SW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Davis "L" Well # 1Field Name Cutter EastProducing Formation NoneElevation: Ground 2867.1 KB NATotal Depth 5800 PBTD 0Amount of Surface Pipe Set and Cemented at 1636 FeetMultiple Stage Cementing Collar Used? Yes X NoIf Yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cat.Drilling Fluid Management Plan AITI DYA
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 5000 bblsDewatering method used Natural EvaporationLocation of fluid disposal if hauled offsite: Operator Name Lease Name License No. Quarter Sec. Twp. 31S Rge. 34 E WCounty Docket No.

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 4549Name: Anadarko Petroleum CorporationAddress P. O. Box 351City/State/Zip Liberal, Kansas 67905-0351Purchaser: Not ApplicableOperator Contact Person: J. L. AshtonPhone (316) 624-6253Contractor: Name: Gabbert-Jones, Inc.License: 5842Wellsite Geologist: NA

Designate Type of Completion

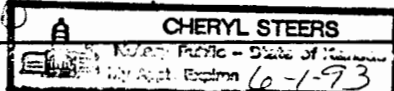
X New Well Re-Entry Workover Oil SWD SLOW Exp. Abd. Gas ENHR SIGWX Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 11-26-91 12-6-91 12-7-91Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. WilliamsTitle Engineering Technician Date 1-22-92Subscribed and sworn to before me this 22 day of January, 1992.Notary Public Cheryl SteersDate Commission Expires 

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C Geologist Report Received

Distribution

✓ KCC SWD/Rep NSPA
✓ KGS Plug ✓ Other (Specify) IS

Operator Name Anadarko Petroleum Corporation Lease Name Davis "L" Well # 1Sec. 3 Twp. 31S Rge. 34
☐ East
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See Attachment

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1636	Pozmix & Common	900	4% gel 2% cc 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None			

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes	☐ No		
None								
Date of First, Resumed Production, SWD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)							
Drilled & Abandoned								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Grav

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

ATTACHMENT

COPY

KCC
JAN 23
CONFIDENTIAL

DAVIS "L" No. 1
Section 3-31S-34W
Seward County, Kansas

RELEASED
JAN 23 1993
FROM CONFIDENTIAL

<u>NAME</u>	<u>TOP (SUBSEA)</u>
B/Stone Corral	1703 (+1164)
Wellington	2129 (+ 738)
Chase Group	2488 (+ 379)
Herrington	2488 (+ 379)
Krider	2549 (+ 318)
Winfield	2592 (+ 275)
Towanda	2637 (+ 230)
Ft. Riley	2697 (+ 170)
Florence	2755 (+ 112)
Wreford	2785 (+ 82)
Council Grove	2810 (+ 57)
Admire	3059 (- 192)
Wabaunsee	3139 (- 272)
Topeka	3396 (- 529)
Heebner	3950 (-1083)
Toronto	4008 (-1141)
Amazonia	4063 (-1196)
Lansing	4100 (-1233)
Kansas City	4184 (-1317)
Marmaton	4437 (-1570)
Cherokee	4883 (-2016)
Atoka	4992 (-2125)
Morrow Formation	5230 (-2363)
Chester	5413 (-2546)
Ste. Genevieve	5531 (-2664)
St. Louis	5575 (-2708)
TD (LTD)	5799 (-2932)

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KANSAS CORPORATION COMMISSION

JAN 24 1992

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WICHITA, KS