

15-31S-34W
Qnd

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: NONEOperator Contact Person: J. L. ASHTONPhone (316) 624-6253Contractor: Name: GABBERT-JONES INCLicense: 5842Wellsite Geologist: NADesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBDT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2/2/95 2/11/95 NONE **
Spud Date Date Reached TD Completion Date

**DRY HOLE DEEP-RIG RELEASED TO HELMERICH & PAYNE FOR SHALLOW COMPLETION 2/12/95.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

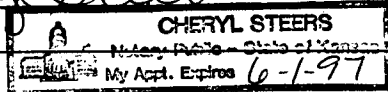
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title DRILLING TECHNICAL ASSISTANT Date 3-14-95

Subscribed and sworn to before me this 14 day of March,
19 95.

Notary Public Cheryl Steers

Date Commission Expires _____

API NO. 15- 175214500000County SEWARD- - SW - SW Sec. 15 Twp. 31S Rge. 34 X W660 Feet from S/N (circle one) Line of Section660 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name FEDERAL LAND BANK "A" Well # 3Field Name CUTTER SOUTHProducing Formation NONEElevation: Ground 2860.7 KB --Total Depth 5750 PBDT N/AAmount of Surface Pipe Set and Cemented at 1683 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 6-4-96 JK
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 5000 bblsDewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

_____ 2/12/95.

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) IS

Form ACO-1 (7-91)

STATE CORPORATION COMMISSION
RECEIVED
MAR 16 1995
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name FEDERAL LAND BANK "A" Well # 3Sec. 15 Twp. 31S Rge. 34 ☐ East
☒ WestCounty SEWARD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: DIL, CNL-LDT, ML, SONIC

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
B/STONE CORRAL	1670	
CHASE	2475	
COUNCIL GROVE	2775	
HEEBNER	3930	
TORONTO	3990	
LANSING	4090	
MORROW	5225	
CHESTER	5425	
STE GENEVIEVE	5535	
ST LOUIS	5635	
TD	5750	

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1683	PREM.PLUS LT/ PREM PLUS	540/160	2%CC 1/4#/SX FLC / 2%CC 1/4#/SX FLC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NONE			

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
NONE					
Date of First, Resumed Production, SWD or Inj. NONE-DRY HOLE	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> NONE-DRY HOLE Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☒ Other (Specify) NONE-DRY HOLE

NOT APPLICABLE

RIG RELEASED TO HELMERICH & PAYNE ON 2/12/95 FOR SHALLOW COMPLETION. FORM T1 (10/91) CHANGE OF OPERATOR MAILED TO HELMERICH & PAYNE ON 2/24/95 TO BE COMPLETED AND FILED WITH KCC BY THEM.

GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

DRILLER'S WELL LOG

WELL NAME: Federal Land Bank A #3
Sec: 15-31S-34W
Seward County, Kansas

COMMENCED: February 2, 1995

COMPLETED: February 12, 1995

OPERATOR: Anadarko Petroleum Corporation

API #15-175-21450

DEPTH		FORMATION	REMARKS
From	To		
0	645	Sand-Redbed	
645	1150	Redbed-Sand-Gyp	Ran 40 jts of 24# 8 5/8" csg
1150	1345	Glorietta Sand	set @ 1683' w/540 sks Prem
1345	1684	Redbed-Gyp	Plus Lite 65% Class C
1684	1900	Anhy-Shale	35% Posmix 6% Gel 2% CC
1900	2440	Shale	1/4# Flocele - 160 sks Prem
2440	5750	Lime-Shale	Plus Class C 2% CC
			1/4# Flocele
			PD @ 11:00AM 2/3/95
5750' TD			
			Ran 65 jts of 15 1/2# 5 1/2"
			csg set @ 2736' w/325 sks
			Class C 6% Gel 1/4# Flocele
			150 sks 50/50 Posmix 2% CC
			1/4# Flocele
			PD@ 9:45PM 2/12/95
			RR @ 10:45PM 2/12/95