

COPY
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
KCC

ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09012

Name: OXY USA INC.

Address: P.O. BOX 26100

City/State/Zip: OKLAHOMA CITY, OK 73126-0100

Purchaser: Citgo

Operator Contact Person: RAYMOND HUI

Phone: (405) 749-2471

Contractor: Name: H-40 Drilling Company

License: 5107

Wellsite Geologist: Robert Vick

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Comp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBTB
_____ Commingled _____ Decket No. _____
_____ Dual Completion _____ Decket No. _____
_____ Other (SWD or Inj?) _____ Decket No. _____

1/30/92 2/11/92 4/14/92

Spud Date Date Reached TB Completion Date

API NO. 15- 175-21231 **18-31-34W**
County Seward
_____ CNW/4 SE/4 Sec. 18 Twp. 31S Rge. 34 E
_____ X

1980' Feet from NW (circle one) Line of Section
1980' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MLP BAUGHMAN A Well # 1

Field Name Wildcat

Producing Formation Marmaton

Elevation: Ground 2909' KB 2920'

Total Depth 5750' PBTB 5696'

Amount of Surface Pipe Set and Cemented at 1722' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set DV tool @ 3128 Feet

If alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Brilling Fluid Management Plan AIT
(Data must be collected from the Reserve Pit)

Chloride content 3200 ppm Fluid volume 268 bbls

Deviating method used By evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Decket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 4/14/92

Subscribed and sworn to before me this 14th day of April, 1992.

Notary Public Kelly D. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
_____ KCC _____ SVD/Rep _____ NGPA
_____ KGB _____ _____ Other **IS**
APR 17 1992
CONSERVATION DIVISION
Wichita, Kansas
Form ACQ-1 (7-91)

Operator Name OXY USA INC.

Lease Name MLP Baughman A Well # 1

East

County Seward

Sec. 18 Twp. 31S Rge. 34

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests (DST) interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static (SSIP), hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Ran Sonic & Dual Induction Logs; Micro & Compensated Density Neutron Logs.

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Winfield	2613'	2833'
Council Grove	2833'	4010'
Heebner	4010'	4126'
Lansing	4126'	4582'
Dennis	4582'	4741'
Marmaton	4741'	5263'
Morrow	5263'	5392'
Chester	5392'	5524'
St. Gene.	5524'	5617'
St. Louis	5617'	5750'
TD		5750'
PBID		5696'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Conductor Pipe	30"	20"		40'	Redi-mix	4 yds	
Surface	12 1/4"	8 5/8"	24#	1722'	Cl. C	675 sz	6% total
Production	7 7/8"	5 1/2"	14#	5740'	*Pls refer to the attachment for prod. csg. data.		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate	DST #1: 4362'-4383'		Lansing: 30-60-60-120'	Recovered 1200' gas & 625' of fluid	
Protect Casing	565' saltwater.		3200 ML sampler containing 200 ML of 34.1° oil, 3000 ML of SW.		
Plug Back TD					
Plug Off Zone					

X DST #1

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	Marmaton 4744'-4750'		Acidized Mar w/1000 gal 15%	4744'-4750'
			HNP-1 Acid	
DST #2: Dennis 4568'-4593'; 30-60-60-90 Rec'd 1040' Fluid. Fluid brkdn. 540' clean gassy oil, 40% gas, 80% oil; 300' mud cut oil; 20% gas, 40% oil, 40% mud. Sampler contained 7 cu ft. gas and 1500 ML oil, 34.5 degree gravity. Pressure 250 psig. Test pressure: IHP 2173; IFP 1118-151; ISIP 1121'; FFP 205-302; FSIP 998; FHP 2153; BHT 123 degree.				

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	4778'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SUD or Inj.			Producing Method					
3/11/92			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Grav'
	81		45		3			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

4744'-4750'