

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21171-0002

County Seward

Spot Location:

C SW SE Sec. 18 Twp. 31s Rge. 34W X E660 Feet from S/N (circle one) Line of Section1980 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name BAUGHMAN "F" Well # 1-18Field Name Cutter EastProducing Formation Marmaton "A", KC "A", St Louis "A" & "B"Elevation: Ground 2912' KB 2922'Total Depth 5804' PBDT NoneAmount of Surface Pipe Set and Cemented at 1723' FeetMultiple Stage Cementing Collar Used? X Yes NoIf yes, show depth set 3221' FeetIf Alternate II completion, cement circulated from feet depth to w/ sx sxDrilling Fluid Management Plan Re-work, 8-4-99 U.C.
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bblsDewatering method used Location of fluid disposal if hauled offsite: Operator Name Lease Name License Lo. Quarter Sec. Twp. S Rng. E/WCounty Docket No. Operator: License # 5003Name: McCoy Petroleum CorporationAddress: 453 S. Webb Rd., Suite 310City/State: Wichita, KSZip: 67278-0208Purchaser: Gas: CibolaOil: Equiva Trading CompanyOperator Contact Person: Steve O'NeillPhone: (316) 636-2737Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: John Hastings

Designate Type of Completion

 New Well Re-Entry X WorkoverX Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: McCoy Petroleum CorporationWell Name: BAUGHMAN "F" #1-18Comp. Date 4/9/91 Old Total Depth 5804'X Knocked out CIBP Deepening Re-perf. Conv. to Inj/SWD Plug Back PBDTX Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. 9/23/96 9/26/96

Spud/Start Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all Wireline Logs and Geologist Well Report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve O'NeillTitle Steve O'Neill, Petroleum Engineer Date 7/19/99Subscribed and sworn to before me this 18th day of July19 99Notary Public Dianne Howardte Commission Expires March 15, 2003

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

 KCC SWD/Rep NGPA
 KGS Plug Other
 GS (Specify)

Operator Name McCoy Petroleum CorporationLease Name BAUGHMAN "F"Well # 1-18Sec. 18 Twp. 31s Rge. 34w
☐ East
☒ West
County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E. Logs Run: None during OWWO #2Original logs delivered with original ACO-1.

☒ Log Formation (Top), Depth and Datums ☐ Sample
 Name Top Datum Name Top Datum
 Previously submitted on
 original ACO-1

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, Surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Aciditives
Surface	12 1/4"	8 5/8"	24#	1723'	Prem +	650	1#Flo, 6#Gils., 2%CC
Production	7 7/8"	5 1/2"	15.5#	5802'	Thix-Set	300	3%KCL, 5# Gils., 1/2 Flo
DV Tool				3221'	Light Prem +	100 .75	2%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	Sacks Used Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4748-4756 (Marmaton "A")	AC: 1000 gals, 15% FE	4756
4	4592-4596, 4584-4588 (KC "A")	AC: 1000 gals, 15% FE-NE	4596
4	5692-5702, 5658-5662, 5626-5638' (St. Louis "A" & "B") Knocked out CIBP @ 5370' and combined with existing production	AC: 550 gals 15% FE	5702

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	5746'	None		
Date of First, Resumed Production, SWD or Inj.	Producing Method				
9/26/96	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	31				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease☐ Open Hole☐ Perf.☐ Dually Comp.☒ Commingled4748-4756 (Marmaton "A")

(If vented, submit ACO-18)

☐ Other (Specify) _____4592-4588 (LK "A")5626-5702 (St. Louis)