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CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Texaco Trading & Transportation

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Tim Pierce

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp. Abd.

☐ Gas ☐ Inj ☐ Delayed Comp.

☐ Dry ☐ Other (Core, Water Supply, etc.)

SWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-25-91 9-5-91 9-27-91

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,196

County Seward

C NE SE Sec. 18 Twp. 31S Rge. 34 W East West

1980 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

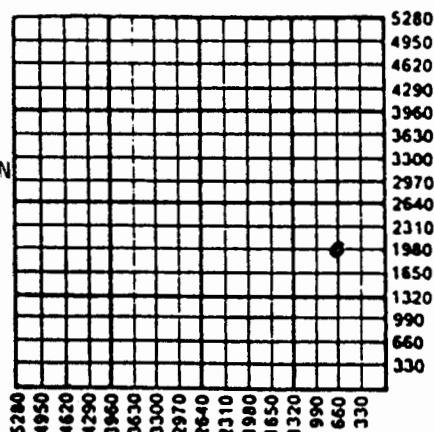
Lease Name Baughman "F" Well # 2-18

Field Name Cutter Area

Producing Formation Kansas City

Elevation: Ground 2871 KB 2883

Total Depth 5775' PBD 4780



Amount of Surface Pipe Set and Cemented at 1692' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3220 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

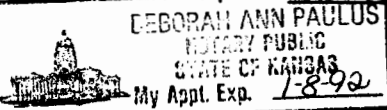
Signature Roger McCoy

Title President Date 9-30-91

Subscribed and sworn to before me this 30th day of September, 19 91.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-92



K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Drillers Timelog Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input checked="" type="checkbox"/> Other (Specify) <u>I.D.</u>

## SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name Baughman "F"Well # 2-18Sec. 18 Twp. 31S Rge. 34  
☐ East  
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

See Attached

## Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

See Attached

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives
Surface	12-1/4"	8-5/8"	24#	1692'	Prem +	650	Flo, Gil, CC
Production		5-1/2"	14#	4828'	Self Stress	150	5# Kil, 2% cc
DV Tool				3226'	Poz/Class C	225	5# Kil.

## PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

4	4568'-4572'

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used) DepthAcidize w/500 gals. 15%  
HCl-FF Acid

## TUBING RECORD

Size

Set At

Packer At

2-3/8" EUE 4634.66

Liner Run

☐ Yes ☒ NoDate of First Production  
9-27-91Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)Estimated Production  
Per 24 HoursOil Bbls.  
87

Gas Mcf

Water Bbls.  
35

Gas-Oil Ratio

Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled☐ Other (Specify) \_\_\_\_\_

Production Interval

4468-457