

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 5003Name: McCoy Petroleum Corp.Address 110 S. Main, Suite 500City/State/Zip Wichita, KS 67202Purchaser: TexacoOperator Contact Person: Roger McCoyPhone (316) 265-9697Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: John Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____10-05-91 10-16-91 11-09-91

Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,207County SewardNE SW NE Sec. 18 Twp. 31S Rge. 34 ☒ E ☒ W3630 Feet from S/W (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Baughman "O" Well # 1-18Field Name Cutter SEProducing Formation MarmatonElevation: Ground 2901 KB 2913Total Depth 5775' PBTD _____Amount of Surface Pipe Set and Cemented at 1720' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3209' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A/I-I
(Data must be collected from the Reserve Pit)Chloride content 2,000 ppm Fluid volume 6500 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

RECEIVED
Operator Name _____
STATE CORPORATION COMMISSION

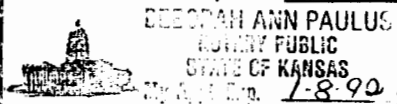
Lease Name _____ License No. _____

NOV 15 1991
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/WCONSERVATION DIVISION
County Wichita Kansas Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 11-12-91Subscribed and sworn to before me this 12 day of November 1991.Notary Public Dorothy Ann PaulusDate Commission Expires 1-8-92

FROM CONFIDENTIAL

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify) _____

SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name Baughman "0"Well # 1-18Sec. 18 Twp. 31S Rge. 34☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

See Attached

☒ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

See Attached

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1720	Prem + Li	550	2%cc, 6#gil
Production		5-1/2"	15.5#	5775	Light	100	1#Flo
DV Tool				3209'	Thix-Set	300	5# Gil, 1/4#Flo

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4736-4740'	Acidize w/1000 gals 15% HCL-FE	same
		Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8"	EUE	4776'		
Date of First, Resumed Production, SWD or Inj.	11-9-91	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 123 Bbls.	Gas 0 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Grs

Disposition of Gas:

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

4736-4740'