

18-31S-34W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5003

\*\* Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: FROM CONFIDENTIAL

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Cheyenne Drilling, Inc.

License: 5382

Wellsite Geologist: Earth Tech

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

4-13-92 4-27-92 5-19-92

Spud Date Date Reached TD Completion Date

\*\* WELL DRILLED BY OXY U.S.A.. McCoy assumed operations after completion.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy

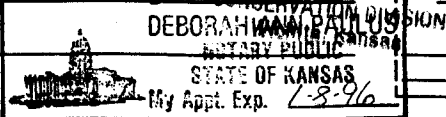
Title President

Subscribed and sworn to before me this 12 day of August

19 92.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



API NO. 15- 15-175-21,249

County Seward

150' W - C - NW - SW Sec. 18 Twp. 31S Rge. 34 X W

1980 Feet from S/N (circle one) Line of Section

510 Feet from E/W (circle one) Line of Section

Footages calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)

Lease Name MLP Rooney Well # 1-A

Earl Davis Pool

Producing Formation Morrow Sand

Elevation: Ground 2938 KB 2949

Total Depth 5850' PBTD

Amount of Surface Pipe Set and Cemented at 1749 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3129 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan SLT 1 QD 10-PR  
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 5300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

## K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached ☒Wireline Log Received ☒Geologist Report Received ☒

KCC

KGS

## Distribution

☒ SWD/Rep☐ Plug

NGPA

(Specify)

IS

SIDE TWO

Operator Name McCoy Petroleum CorporationLease Name MLP RooneyWell # 1-ASec. 18 Twp. 31S Rge. 34☐ East  
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

SEE ATTACHED

SEE ATTACHED

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1749'	Class "C" 65/35 Poz	125	6%gel, 2%cc
Production		5-1/2"	15.5#	5849'	DS	570	
DV Tool				3219	35/65 Poz	350	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5317-5321	Natural - Vann Gun	
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
2-3/8"	5312		
Date of First, Resumed Production, SWD or Inj.		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
7-29-92			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		1405	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

5317-5321

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21249

County Seward  
Approx. W/2 NW/4 SW/4 Sec. 18 Twp. 31S Rge. 34 X E1980 Feet from SW (circle one) Line of Section4770 Feet from SW (circle one) Line of SectionFootage Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name MLP Rooney A Well # 1Field Name Earl DavisProducing Formation Morrow SandElevation: Ground 2938' KB 2949'Total Depth 5850' PSTD -Amount of Surface Pipe Set and Cemented at 1749' FeetMultiple Stage Cementing Celler Used? X Yes - NoIf yes, show depth set DV Tool 3129' FeetIf Alternate II completion, cement circulated from -feet depth to - w/ - ex cat.Drilling Fluid Management Plan Alt 1 OP 10-24-92  
(Data must be collected from the Reserve Pit)Chloride content 2200 ppm Fluid volume 5300 bblsDewatering method used by evaporation

Location of fluid disposal if hauled offsite:

Operator Name -Lease Name - License No. -- Quarter Sec. - Twp. - S Rng. - E/WCounty - Docket No. -Operator: License # 09012 05447Name: OXY USA INC.Address P.O. BOX 26100City/State/Zip OKLAHOMA CITY, OK 73126-0100Purchaser: -Operator Contact Person: RAYMOND HUIPhone (405) 749-2471Contractor: Name: Cheyenne Drilling CompanyLicense: 5382Wellsite Geologist: Robert Vick

Designate Type of Completion

\* X New Well - Re-Entry - Workover- Oil - SWB - SIOW - Temp. Abd.- Gas - ENHR - SIGW- Dry - Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: -Well Name: -Comp. Date - Old Total Depth -- Deepening - Re-perf. - Conv. to Inj/SWB- Plug Back - PSTD- Commingled - Docket No. -- Dual Completion - Docket No. -- Other (SWB or Inj?) Docket No. -4-13-92 4-26-92 6-18-92Spud Date - Date Reached TD - Completion Date -

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, or abandonment of the well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **SEPARATE TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSONTitle DRILLING OPERATIONS MANAGER Date 9-22-92Subscribed and sworn to before me this 22nd day of September, 19 92.My Public Sammy L. PadillaDate Commission Expires 8-21-96

\* OXY USA Inc. turned over operations of this well to McCoy Pet., effective 6-18-92.

## K.C.C. OFFICE USE ONLY

F - Letter of Confidentiality Attached  
C - Wireline Log Received  
C AD Geologist Report Received

## Distribution

- KCC - SWD/Rep - NGA  
- KGS - Plug - Other (Specify)

Operator Name OXY USA Inc. Lease Name MLP Rooney A Well # 226259  
 Sec. 18 Twp. 31S Rge. 34 ☐ East ☒ West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)  
 Pls refer to the attached Sample Sent to Geological Survey sheets for DST data ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No (Submit Copy.)

☐ Log Formation (Top), Depth and Datum ☒ Sample  
 Name Top Datum  
 SEE ATTACHED

List All E.Logs Run: Ran Dual Induction-SFL W/SP & GR; Compensated neutron-Litho W/GR & Caliper; Microlog; Sonic log.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi-mix	4 yds.	
Surface	12 1/4"	8 5/8"	24#	1749'	Cl. C	675	6% gel
Production	7 7/8"	5 1/2"	14#	5849'	*pls refer to cmt info below.		

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing	* Cmt'd	1st stage w/570	sx amt.	Cmt'd 2nd stage as follows: 350 sx
Plug Back TD	65/35	Cl. C Poz.	containing 6% gel	
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth	
4	5317-5321	Morrow	not treated	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2 3/8"	5312'				
Date of First, Resumed Production, SVD or Inj.			Producing Method				
7-29-92			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls.	Gas-Oil Ratio
			1405				Gravity

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Coningled ☐ Other (Specify) \_\_\_\_\_

Production Interval 5317-5321