



SIDE TWO

Operator Name McCoy Petroleum Corporation

Lease Name Rooney "A"

Well # 1-18

Sec. 18 Twp. 31S Rge. 34  
 East  
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

See Attached

Formation Description

Log  Sample

Name Top Bottom

See Attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percentage of Additives
Surface	12-1/4"	8-5/8"	24#	1738'	Prem + Light	650	2%cc, 1#Flo 6#gi
Production		4-1/2"	10.5#	5782'	Self Stress	250	2%cc, 5#Kolite
DV Tool				3222'	Poz/ClassD	175	6%gel, 2%cc
					Class H RFC	100	5# Kolite

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	5300-5304'		

TUBING RECORD

Size Set At Packer At

Liner Run  Yes  No

Date of First Production  Waiting for Pipeline  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours  
 Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
 6.5 million

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION  
 Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
5300-530