

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

8049
COPY

API NO. 15- 175-21,193

County Seward

C SW NW Sec. 18 Twp. 31S Rge. 34 ☒ E

Operator: License # 5003

3300 Feet from ☒ S/N (circle one) Line of Section

Name: McCoy Petroleum Corporation

RELEASED
3/23/9320 Feet from ☒ E/W (circle one) Line of Section

Address 110 S. Main, Suite 500

Footage Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Honey "C" Well # 1-18

Purchaser: Texaco Trading & Transportation

Field Name

Operator Contact Person: Roger McCoy

Producing Formation Morrow Sand

Phone (316) 265-9697

Elevation: Ground 2941 KB 2953

Contractor: Name: Sweetman Drilling, Inc.

Total Depth 5800' PBD 5753'

License: 5658

Amount of Surface Pipe Set and Cemented at 1754' Feet

Wellsite Geologist: Dave Clothier

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

If yes, show depth set 3206' Feet

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

If Alternate II completion, cement circulated from

☒ Gas ☐ ENHR ☐ SIGW

feet depth to w/ sx cm.

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AIR

If Workover/Re-Entry: old well info as follows:

Operator:

Chloride content 2000 ppm Fluid volume 8500 bbls

Well Name:

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

Operator Name

☐ Plug Back ☐ PBD☐ Commingled Docket No.

Lease Name License No.

☐ Dual Completion Docket No.☐ Other (SWD or Inj?) Docket No.

Quarter Sec. Twp. S Rng. E/W

9-21-91 10-03-91 1-11-92

County Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

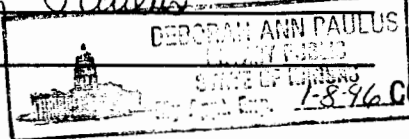
Signature *J. B. McCoy*

Title President Date

Subscribed and sworn to before me this 19 day of February 19 92.

Notary Public *Deborah Ann Paulus*

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
Distribution	
TE CORPORATION COMMISSION	SWD/Rep
KCS	Plug
NGPA	
Other (Specify)	
FEB 20 1992	
WICHITA, KANSAS	
FORM ACO-1 (7-91)	

SIDE TWO

WPC-18-81

Operator McCoy Petroleum Corporation

Lease Name Rooney "C" Well # 1-18

Sec. 18 Twp. 31S Rge. 34

☐ East
☒ West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid level and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☒ Yes ☐ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Top

Datum

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

See Attached

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1754'	Prem +	650	1#Flo, 6#Gil
Production		5-1/2"	15.5#	5798'	ThixSet	275	2%cc 3%KCL, 1/4F, 5#
DV Tool				3206	Light ThixSet	150 75	1/4#Flo, 5#Gil 1/4#Flo, 5#Gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5326-5329'	Natural	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	5330			
Date of First, Resumed Production, SVD or Inj.	1-11-92	Producing Method	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 100	Gas Mcf 1,500	Water Bbls.	Gas-Oil Ratio	Gra

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

5326-5329