

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DEC 17

Operator: License # 5003 **CONFIDENTIAL**Name: McCoy Petroleum CorporationAddress 110 S. Main, Suite 500City/State/Zip Wichita, KS 67202Purchaser: TexacoOperator Contact Person: Roger McCoyPhone (316) 265-9697Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: John Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SVD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SVD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SVD or Inj?) ☐ Docket No. _____

11-08-91 11-19-91 12-13-91
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21,218 **ORIGINAL**County SewardE/2 NE NW Sec. 18 Twp. 31S Rge. 34 ☒ E4620 Feet from S (circle one) Line of Section2970 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Rooney "C" Well # 2-18Field Name Cutter South EastProducing Formation Marmaton "A"Elevation: Ground 2921' KB 2933'Total Depth 5830' PSTD 5779'Amount of Surface Pipe Set and Cemented at 1738 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3198 Feet

Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API-5
(Data must be collected from the Reserve Pit)Chloride content 2500 ppm Fluid volume 10,000 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy **RELEASED** **25 1993**Title President **FROM CONFIDENTIAL**Subscribed and sworn to before me this 12 day of December, 19 91.Notary Public [Signature]Date Commission Expires 12-31-92

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

RECEIVED
STATE CORPORATION COMMISSION
Distribution
SVD/Rep ☐
Plug ☐
NGPA ☐
Other ☐ (Specify)

7 8 1991
CONSERVATION DIVISION
WICHITA, KANSAS
Form ACO-1 (7-91)

Operator Name McCoy Petroleum Corporation Lease Name Rooney "C" Well # 2-18
 Sec. 18 Twp. 31S Rge. 34 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:

See Attached

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1738'	Prem + Lqt	675	6%Gtl, 1/4#Flo, 2%CC
Production		5-1/2"	15.5#	5823'	Thixset	300	3%KCL, 1/4# J
			DV Tool	3198'	Light ThixSet	100/75	1/4#Flo, 5%Gtl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4752-4774'	Acidize w/1500 gal.s of 15% HCL FE-NE acid	Same

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-7/8" EUE				
Date of First, Resumed Production, SWD or Inj.	12-10-91	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 34	Gas Mcf	Water Bbls. 13	Gas-Oil Ratio	6 ty

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

4762-4774'