

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Texaco

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Post & Mastin Well Service

License: 8438

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corporation

Well Name: Same

Comp. Date 12-31-91 Old Total Depth 5830'

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTB  
☐ Commingled Docket No. \_\_\_\_\_  
☐ Dual Completion Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

10-20-92 1-2-93

Spud Date Start Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15-

075-21,218

County Seward

E/2 - NE - NW Sec. 18 Twp. 31S Rge. 34 ☒ E

4620 Feet from S (circle one) Line of Section

2970 Feet from S (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Rooney "C" Well # 2-18

Field Name Cutter South East

Producing Formation Chester Sand

Elevation: Ground 2921' KB 2933'

Total Depth 5830' PBTB 5776'

Amount of Surface Pipe Set and Cemented at 1738 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3198 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan 4-13-93  
(Data must be collected from the Reserve Pit)

NO PIT

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Deaerating method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

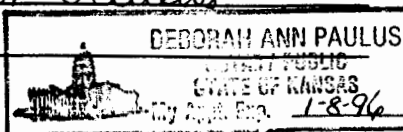
Signature Roger McCoy

Title President Date 4-1-93

Subscribed and sworn to before me this 1 day of April

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY		RECEIVED STATE CORPORATION COMMISSION APR 5 1993 OIL & GAS CONSERVATION DIVISION (Specify)
F	Letter of Confidentiality Received	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
KCC	SVD/Rep	
KGS	Plug	

WPE-1E-81  
Operator Name McCoy Petroleum Corporation

SIDE TWO

Lease Name Rooney "C" Well # 2-18

Sec. 18 Twp. 31S Rge. 34

☐ East  
☒ West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

See Original ACO-1

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

See Original ACO-1

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1739'	Prem + Lgt	675	
Production		5-1/2"	15.5#	5823'	Thixset	300	
DV Tool				3198'	Light Thixset	100 75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Squeeze Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	4762-4764'	Prem	100	10% salt, .6% HALAD 322
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5548-5570'	Acidize w/2000 gals 7-1/2% FE	Same
		Acid w/LOSURF-300 surfactant	
		and CLA-STA XP.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8" EUE		5463		
Date of First, Resumed Production, SWD or Inj.	1-2-93	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		225			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify)

Production Interval

5548-5570'  
Chester Sand