



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

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KCC

NOV 13

CONFIDENTIAL

COPY 18-31-34W

John Roger McCoy
President

Kevin McCoy
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Harvey H. McCoy
Vice-President

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Computer Inventoried

McCoy Petroleum Corporation
#1-18 Baughman "O"
NE SW NE Section 18-31S-34W
Seward County, Kansas

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DST #1 4715-4764' (Marmaton "A")

Open 30", S.I. 60", Open 30", S.I. 90"
Strong blow. Gas to surface in 5 minutes.

Gauge 368,000 CFGPD in 5" on 1st open,

" 311,000 CFGPD in 10" "

" 295,000 CFGPD in 15" "

" 220,000 CFGPD in 20" "

" 156,000 CFGPD in 25" "

" 98,500 CFGPD in 30" "

Gas TSTM on 2nd open.

Flow oil to surface in 20 minutes on 2nd open.

Reverse oil to pits.

Recovered 175' of slightly oil cut mud below sub.

FP 366-444# 577-665#

ISIP 1139# FSIP 1150#

DST #2 5610-5636 (St. Louis)

Open 30", S.I. 60", Open 60", S.I. 90".

Strong blow in 3", GTS TSTM 7".

Recovered 70' gassy mud.

IFP 33-45# FFP 33-56#

ISIP 1531# FSIP 1668#

ELECTRIC LOG TOPS

Winfield	2604	(+ 309)
Council Grove	2825	(+ 88)
Heebner	4010	(-1097)
Lansing	4090	(-1177)
Wea Shale	4566	(-1653)
Marmaton	4734	(-1821)
'B' Zone	4770	(-1857)
Cherokee Shale	4924	(-2011)
Atoka	5180	(-2267)
Morrow Shale	5256	(-2343)
Chester Mkr.	5444	(-2531)
St. Genevieve	5542	(-2629)
St. Louis	5620	(-2707)
"D"	5724	(-2811)
LTD	5775	(-2862)

RECEIVED
STATE CORPORATION COMMISSION

NOV 15 1991

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

DEC 08 1992

FROM CONFIDENTIAL