



Natural Gas • Crude Oil  
Exploration & Production

## McCOY PETROLEUM CORPORATION

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Computer Inventoried

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CONFIDENTIAL

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Treasurer

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FEB 23 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation  
Rooney "C" #1-18  
C SW NW Section 18-31S-34W  
Seward County, Kansas

### DST #1 4665-4681' (Swope)

Open 30", S.I. 60", Open 60", S.I. 90"  
Strong blow, BB/1" on 1st open period.  
Strong blow throughout 2nd open period with  
gas to the surface in 22 minutes.  
Recovered 240' of gassy frothy oil,  
(65% gas, 23% oil, 6% mud, 6% wtr)  
150' of water, (88,500 ppm chlorides).  
FP 89-100# 117-163#  
ISIP 1148# FSIP 1225#

### D #2 5287-5340' (Upper Morrow Sand)

Open 30", S.I. 60", Open 60", S.I. 90"  
Gas to the surface in 2 minutes.  
Gauge 3,120,000 CFGPD in 5 minutes on 1st open,  
" 4,640,000 CFGPD in 10 "  
" 6,160,000 CFGPD in 20 "  
" 6,160,000 CFGPD in 30 "  
Gauge 6,160,000 CFGPD in 10 minutes on 2nd open  
with a mist of oil and condensate. Stabilize  
through remainder of test.  
Recovered 140' of clean gassy oil (43 gravity).  
FP 1315-1299# 1326-1315#  
ISIP 1424# FSIP 1424#

### DST #3 5326-5340' (Upper Morrow Sand)

Open 30", S.I. 30", Open 30", S.I. 30"  
Gas to the surface in 2 minutes.  
Gauge 1,630,000 CFGPD in 10" on 1st open,  
Flow intermittent slugs and spray of oil  
to surface in 18".  
Gauge 2,310,000 CFGPD in 20" with oil spray.  
Gauge 3,120,000 CFGPD in 30" with oil spray.  
(Wet gauge, volume may be too high)  
Shut in for 30".  
Flow oil to surface in 2" on 2nd open.  
Flow intermittent slugs of oil for 12".  
Gauge 3,310,000 CFGPD in 20" with oil spray.  
Gauge 3,310,000 CFGPD in 30" with oil spray.  
(Wet gauge, volume may be too high)  
Shut in for 30".  
Recovered 300' of clean gassy oil, (41 gravity),  
30' of mud cut gassy oil.  
FP 482-646# 656-698#  
ISIP 1414# FSIP 1414#

### Df #4 5715-5735' (St. Louis)

Open 30", S.I. 60", Open 90", S.I. 120"  
Very weak blow throughout both open periods.  
Recovered 40' of thin mud with a scum of oil,  
60' of oil specked watery mud,  
(8,500 ppm chlorides)  
FP 31-31# 36-63#  
ISIP 1581# FSIP 1483#

### ELECTRIC LOG TOPS

Winfield	2640 (+ 313)
Council Grove	2860 (+ 93)
Wabaunsee	3238 (- 285)
Heebner	4040 (-1087)
Lansing	4122 (-1169)
Lansing "A"	4158 (-1205)
Iola	4394 (-1441)
Dennis porosity	4615 (-1662)
Swope porosity	4670 (-1717)
Marmaton "A"	4787 (-1834)
Marmaton "B"	4818 (-1865)
Pawnee	4908 (-1955)
Fort Scott	4948 (-1995)
Cherokee	4964 (-2011)
Atoka	5221 (-2268)
Morrow Shale	5296 (-2343)
Upper Morrow Sand	5310 (-2357)
Chester Marker	5484 (-2531)
St. Genevieve	5584 (-2631)
St. Louis	5649 (-2696)
"A" porosity	5652 (-2699)
"B" porosity	5678 (-2725)
"C" porosity	5720 (-2767)
"D" porosity	5752 (-2799)
LTD	5800 (-2847)

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 20 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS