



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

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OCT 07 1992 SEP 18  
FROM CONFIDENTIAL CONFIDENTIAL

18-31-34W

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**Computer Inventoried**

McCoy Petroleum Corporation  
#1-18 Rooney "A"  
C NE SW Section 18-31S-34W  
Seward County, Kansas

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**DST #1 4140-4175' (Lansing "A")**

Open 30", S.I. 60", Open 60", S.I. 90"  
Weak blow building to 3" blow on 1st open.  
Weak blow building to 3-1/2" blow on 2nd open.  
Recovered 165' of gas in pipe,  
105' of oil and gas cut mud,  
(15% gas, 10% oil, 75% mud)

FP 49-56# 67-90#  
ISIP 1011# FSIP 1027#

**DST #2 4667-4679' (Swope)**

Open 30", S.I. 60", Open 60", S.I. 90"  
Weak blow throughout both open periods.  
Recovered 80' of gas in pipe,  
1' of clean oil,  
280' of muddy water (15,000 ppm)

FP 45-90# 113-158#  
ISIP 1360# FSIP 1355#

**DST #3 5276-5319 (Upper Morrow Sand)**

Open 30", S.I. 60", Open 60", S.I. 120"  
Gas to surface in 1 minute.  
Gauge estimated 6,000,000 CFGPD on 1st open.  
Gauge 5,842,000 CFGPD in 10" on 2nd open.  
" 5,901,000 CFGPD in 15" "  
" 6,080,000 CFGPD in 20" "  
" 6,140,000 CFGPD in 25" "  
" 6,140,000 CFGPD in 30" "  
" 6,140,000 CFGPD in 35" "  
" 6,080,000 CFGPD in 40" "  
" 6,737,000 CFGPD in 45" "  
" 6,439,000 CFGPD in 50" "  
" 6,319,000 CFGPD in 55" "  
" 6,319,000 CFGPD in 60" "

Recovered no fluid.  
FP 1126-1137# 1119-1137#  
ISIP 1481# FSIP 1481#

**DST #4 5378-5418' (Lower Morrow Sand)**

Packer failure.  
Condition hole. Drill up packer rubber and  
additional 3' of hole.

**DST #5 5394-5421' (Lower Morrow Sand)**

Open 30", S.I. 60", Open 60", S.I. 90"  
Weak 1" blow on both open periods.  
Recovered 150' of gas in pipe,  
30' of slightly gas cut mud with spots  
of oil. Good show of green oil in  
tool.

FP 49-49# 61-61#  
ISIP 162# FSIP 162#

**ELECTRIC LOG TOPS**

Winfield	2628 (+ 310)
Council Grove	2852 (+ 86)
Wabaunsee	3225 (- 287)
Heebner	4030 (-1092)
Lansing	4116 (-1178)
Lansing "A"	4150 (-1212)
Iola	4388 (-1450)
Dennis porosity	4614 (-1676)
Swope porosity	4670 (-1732)
Marmaton "A"	Absent
Marmaton "B"	4807 (-1869)
Cherokee	4950 (-2012)
Atoka	5207 (-2269)
Morrow Shale	5282 (-2344)
Upper Morrow Sand	5298 (-2360)
Chester Marker	5474 (-2536)
St. Genevieve	5545 (-2607)
St. Louis	5636 (-2700)
LTD	5785 (-2847)

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KANSAS CORPORATION COMMISSION

SEP 19 1991

CONSERVATION DIVISION  
WICHITA, KS