



Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

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Computer Inventoried

AUG 10

CONFIDENTIAL

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SEP 14 1993

FROM CONFIDENTIAL

McCoy Petroleum Corporation
#1-A MLP Rooney
150' W of C NW SW Section 18-31S-34W
Seward County, Kansas

Page 2 ACO-1

DST #1 4376-4396' (Iola)

Open 30", S.I. 60", Open 60", S.I. 120"
Strong blow throughout both open periods.
Recovered 120' of heavily gas cut oil,
175' of heavily oil and gas cut mud,
60' of oil and gas cut salt water,
(35,000 ppm)

FP 80-112# 145-193#
ISIP 1241# FSIP 1241#

DST #2 4590-4608' (Dennis)

Open 30", S.I. 60", Open 60", S.I. 120"
Weak blow throughout 1st open period.
Weak blow increasing to fair on 2nd open period.
Recovered 30' of mud with a trace of oil.
FP 64-64# 80-80#
ISIP 96# FSIP 419#

DST #3 4658-4670' (Swope)

Open 15", S.I. 60", Open 60", S.I. 120"
Strong blow throughout 1st open period.
Strong blow with gas to surface in 1" on 2nd open.
Gauge 21,000 CFG at end of 2nd open period.
Recovered 145' of heavily gas cut oil,
60' of heavily gas cut muddy oil,
60' of heavily oil and gas cut mud,
60' of muddy saltwater (41,000 ppm).

FP 112-96# 80-145#
ISIP 1257# FSIP 1273#

DST #4 5318-5335' (Upper Morrow Sand)

Open 15", S.I. 60", Open 60", S.I. 120"
Gas to surface in 2 minutes,
Gauge 3,460,000 CFGPD in 15" on 1st open.
Gauge 3,692,000 CFGPD in 5" on 2nd open,
Gauge 3,991,000 CFGPD in 60" on 2nd open.
Recovered 3' of oil and condensate,
20' of muddy water (22,000 ppm)
(5 cc condensate and 15 cc water
in sampler).

FP 790-822# 854-887#
ISIP 1144# FSIP 1144#

DST #5 5550-5600' (Chester)

Open 15", S.I. 30", Open 15", S.I. 30"
No blow.
Recovered 30' of mud.
FP 64-80# 80-80#
ISIP 338# FSIP 112#

DST #6 5674-5705' (St. Louis)

Open 15", S.I. 30", Open 30", S.I. 60"
Weak blow throughout 1st open.
No blow on 2nd open.
Recovered 30' of mud.
FP 80-80# 80-80#
ISIP 1482# FSIP 1514#

ELECTRIC LOG TOPS

Winfield	2634 (+ 315)
Council Grove	2854 (+ 95)
Heebner	4023 (-1074)
Lansing	4130 (-1181)
Marmaton "A"	4775 (-1826)
Cherokee	4952 (-2003)
Morrow Shale	5280 (-2331)
Upper Morrow Sand	5312 (-2363)
Chester Marker	5470 (-2521)
Basal Chester Sand	5547 (-2598)
St. Genevieve	5553 (-2604)
St. Louis	5640 (-2691)
LTD	5847 (-2898)

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1992

CONSERVATION DIVISION
Wichita, Kansas