

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 5003
Name: McCoy Petroleum Corporation
Address 3017 N. Cypress
City/State/Zip Wichita, KS 67226-4003
Purchaser: NCRA
Operator Contact Person: Steve O'Neill
Phone (316) 636-2737
Contractor: Name: Post & Mastin Well Service
License: 8438
Wellsite Geologist: _____

Designate Type of Completion
New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SVD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ EKH ☐ SIGV
☐ Dry ☐ Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corporation
Well Name: Rooney "B" #4-7
Comp. Date 7-26-95 Old Total Depth _____
Deepening ☒ Re-perf. ☐ Conv. to Inf/SVD
☒ Plug Back ☐ PBD
Commingled ☐ Docket No. _____
Dual Completion ☐ Docket No. _____
Other (SVD or Inf) Docket No. _____
Spud Date 10-22-95 Date Reached TD 1-26-96 Completion Date _____

County Seward 7-315-34W
S/2 N/2 SE/4 Sec. 7 Twp. 31S Rge. 34 X
1650 Feet from S (circle one) line of Section
1320 Feet from E (circle one) line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Rooney "B" Well # 4-7
Field Name Cutter
Producing Formation Lansing "A"
Elevation: Ground 2880 KB 2893
Total Depth 4924' PBD 4300'
Amount of Surface Pipe Set and Cemented at 1433' Feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3228' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sz cat.
Drilling Fluid Management Plan Remark 5-7-96
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Deaerating method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

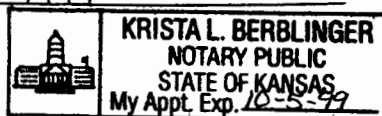
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 2-22-96

Subscribed and sworn to before me this 23 day of February 1996

Notary Public Krista L. Berblinger

Date Commission Expires October 5 1999



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SVD/Rep
☐ KCS	☐ Plug
☒ KCRA	
Other (Specify)	

Operator Name McCoy Petroleum Corporation Lease Name Rooney "B" Well # 4-7
 Sec. 7 Twp. 31S Rge. 34 ☐ East ☒ West County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:
 Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 See Attached

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1433'	Prem + Lgt	425	2%cc
Production		4-1/2"	10.50#	4924'	Prem + Cl H	250	10# Gil
DV Tool				3228'	Prem + Lt.C	275	2%cc, 5# gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4552-4557 <i>u</i>	Acidize w/500 gals 15% FE-NE	same
	Bridge Plug set @ 4300'	acid	
4	4094 -4098'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8"	4082'			
Date of First, Resumed Production, SVD or Inj.	1-26-95	Producing Method	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		505			

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)
 Production Interval 4094-4098'



Natural Gas • Crude Oil
Exploration & Production

Computer Inventoried

7-31S-34W

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

15-175-21471-0001

COPY

McCoy Petroleum Corporation
Rooney "B" #4-7
Section 7-31S-34W
Seward Co., KS

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DST #1 4551-4563' (KCA)

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 13 min. Gauged through 1/4" choke

15" 9.2 MCF

20" 8.8 MCF

30" 8.8 MCF

2nd Open:

10" 7.1 MCF

20" 7.5 MCF

30" 5.8 MCF

40" 6.5 MCF

50" 5.3 MCF

60" 3.7 MCF

Recovered: 230' Clean Gassy Oil (65% Gas, 35% Oil)

240' Slightly Water and Mud Cut Frothy Oil

(30% Gas, 40% Oil, 15% Water, 15% Mud)

70' Water (Chlorides 6,000 PPM) (10,000 PPM Calcium)

FP: 52-114 / 143-221#

SIP: 970-908#

DST #2 4676-4707 (Marmaton 'A')

Open 30", SI 60", Open 60", SI 90"

1st Open: GTS 3" Gauged thru 1-1/2" choke:

1,198 MCF

5" 1,420 MCF

10" 1,626 MCF

20" 1,626 MCF

30" 1,626 MCF

2nd Open:

10" 1,626 MCF

20" 1,626 MCF

30" 1,559 MCF

40" 1,490 MCF

50" 1,490 MCF

60" 1,490 MCF

Recovered: 280' Drilling Mud

FP: 182-182 / 193-193#

SIP: 294-294#

DST #3 4823-4850 (Pawnee Limestone)

Open 30", SI 60", Open 60", SI 90"

1st Open: Strong blow OBB in 1 min.

2nd Open: Fair blow to strong blow OBB in 14 min.

Recovered: 210' Drilling Mud

120' Mud Cut Water (75% Water, 25% Mud) (Chlorides 20,000 PPM)

FP: 50-60 / 111-121#

SIP: 1293-1303#

ELECTRIC LOG TOPS

Heebner	3979(-1086)
Lansing	4058(-1165)
Lansing 'A'	4093(-1200)
Iola	4340(-1441)
KCA porosity	4554(-1661)
KCB	4584(-1691)
KCB porosity	4592(-1699)
Marmaton 'A'	4693(-1800)
Pawnee	4827(-1934)
Fort Scott	4874(-1981)
Cherokee	Not logged
LTD	4926(-2033)

RECEIVED
KANSAS CORP COMM
FEB 27 A 10:24