

CONFIDENTIAL

SIDE ONE

5-315-34W

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3871Name: Hugoton Energy CorporationAddress 301 N. Main, Suite 1900City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim GowensPhone (316) 262-1522Contractor: Name: Murfin Drilling Co., Inc.License: 30606Wellsite Geologist: Chuck Schmaltz

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date 6/15/95 Old Total Depth _____☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 6/15/95Date Reached TD 6/26/95Completion Date 7/28/95

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita State Office Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim GowensTitle Jim Gowens, V.P. Exploration Date _____Subscribed and sworn to before me this 24 day of August 19 95.Notary Public Arlene ValliquetteDate Commission Expires July 21, 1999

NOTARY PUBLIC-STATE of KANSAS

ARLENE VALLIQUETTE

My Appt. Exp. 7-21-99API NO. 15- 175-21449County SEWARDC - SE - SW - Sec. 5 Twp. 31S Rge. 34 X W660 FSL Feet from S/N (circle one) Line of Section3300 FEL Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)Lease Name MLP YOUNG TRUST Well # 1-5Field Name CUTTER EXTProducing Formation CHESTERElevation: Ground 2874' KB 2883'Total Depth 5800' PBTD 5701'Amount of Surface Pipe Set and Cemented at 1675' Feet.Multiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3050 FeetIf Alternate II completion, cement circulated from NA

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ART 1
(Data must be collected from the Reserve Pit) 5-15-99Chloride content 1200 ppm Fluid volume 824 bblsWatering method used EVAPORATIONLocation of fluid disposal if hauled offsite: AUG 24

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 5 Twp. 31S Rge. 34 W

County _____ Docket No. _____

RELEASED

1996

FROM CONFIDENTIAL**K.C.C. OFFICE USE ONLY**F ☒ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☒ Geologist Report Received☒ KCC ☐ SWD/Rep☒ KGS ☐ Plug☐ NGPA
☐ Other
(Specify)

SIDE TWO

Operator Name Hugoton Energy Corporation Lease Name MLP YOUNG TRUST Well # 1-5Sec. 5 Twp. 31S Rge. 34
☐ East
☒ WestCounty SEWARD**CONFIDENTIAL****COPY****INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No ☐ Log Formation (Top), Depth and Datums ☐ Sample.
(Attach Additional Sheets) Name Top Datum

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No SEE ATTACHED SHEET

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E. Logs Run: LDL-CNL-GR; DIL-SFL-GR;
BHC-SL-GR; MICROLOG-GR

REC
AUG 24
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CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	1675'	Paceset Lite Class C	525 150	3% Cacl2 + 6% Gel + 1/4 #/sk Celloseal 3% Cacl2
Production	7-7/8"	5-1/2"	14#	5701'	Mud Flush Class H	12 BBL 200	2% SI + 1/4 #/sk D29 + 0.2% D46 + 0.5% D60
Port Collar				3050'	35/65 C Poz Class C	350 150	6% D-20 + 2% SI + 1/4 #/sk D-29 2% SI + 1/4 #/sk D-29

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

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PERFORATION RECORD - Bridge Plugs Set/Type		Acid Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	Footage and Kind of Material Used	Depth
2	5601' - 5604' (3')	600 Gal 10% NE-FE Acid	5601'-5604'
2	5559' - 5567' (8')	1250 Gal 15% NE-FE Acid	All open
2	5559' - 5567' (8')	44,500# of 16/30 Ottawa sand	All open
	Bridge Plug set @ 5590'	560 bbls cross-link gel	
TUBING RECORD			
Size	Set At	Packer At	Liner Run
2-7/8"	5530'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method	
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
			Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18)
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval _____

***NOTE: OPERATIONS TAKEN OVER BY OXY USA PRIOR TO PUTTING WELL ON-LINE.
PRODUCTION INFORMATION WILL COME FROM OXY.***