

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: PEPLOperator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: Murfin Drilling CompanyLicense: 6033

Wellsite Geologist: _____

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

X Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: HUGOTON ENERGY CORPORATIONWell Name: MLP YOUNG TRUST #2-5Comp. Date 2-26-96 Old Total Depth 5750

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBD
____ Commingled ____ Docket No. ____
____ Dual Completion ____ Docket No. ____
____ Other (SWD or Inj?) ____ Docket No. ____

(1-11-96) (1-24-96) 2-27-96
Spud Date Date Reached TD Completion Date

ORIG. DATES

API NO. 15-175-21521-0001County SewardW/2 - NW - SE Sec. 5 Twp. 31S Rge. 34 X ^E _W1980 Feet from S XX (circle one) Line of Section2310 Feet from E XX (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)Lease Name MLP Young Trust A Well # 2Field Name Cutter (Lower Morrow)Producing Formation ChesterElevation: Ground 2874' KB _____Total Depth 5750' PBD _____Amount of Surface Pipe Set and Cemented at 1618 FeetMultiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AWWD 5-24-2001 JK
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 3200 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. ____ Twp. ____ S. Rng. ____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 1301 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond HuiTitle Staff Analyst Date 5-6-96Subscribed and sworn to before me this 6th day of May, 19 96.Notar Public Karen Anne WellsDate Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C ____ Wireline Log Received
C ____ Geologist Report Received

Distribution
____ KCC ____ SWD/Rep ____ KCPA
____ KGS ____ Plug ____ Other (Specify)
IOG

SIDE TWO

Operator Name OXY USA Inc.Lease Name MLP Young Trust A Well # 2Sec. 5 Twp. 31S Rge. 34
☐ East
☒ WestCounty Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Pls refer to the attached ☒ Yes ☐ No
Samples Sent to Geological SurveyCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)List All E.Logs Run: Ran Dual Induction Log☐ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Hubner Shale	3916	-1085
Lansing A	4039	-1208
KC "A"	4494	-1663
Marmaton	4651	-1820
Morrow Shale	5146	-2315
Up Morrow	5158	-2327
Chester	5501	2670

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1618'	CL-A	675	3% CC
Production	7 7/8"	5 1/2"	14	5750	CLC	600	3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Chester 5500-5510'	1050 gal. 7 1/2% NEFE acid	5500-5510'
TUBING RECORD		Liner Run ☐ Yes ☒ No	
Size <u>2 7/8"</u> Set At <u>5526</u> Packer At			
Date of First, Resumed Production, SWD or Inj. <u>4-30-96</u>		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>120</u> Bbls.	Gas <u>503</u> Mcf	Water <u>60</u> Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION**

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Conmingled

☐ Other (Specify) _____

OXY USA Inc.
MLP Young Trust A #2
1980' FSL & 2310' FEL
Sec. 5-31S-34W
Seward County

Drill Stem Tests Taken

DST #1

Lansing A: 4014-4058'. Times: 30-60-45-90. Blow: weak 2 1/2" 1st flow period. Recovered 270' thin watery mud. IHP 1905; IFP 90-100; ISIP 320; FFP 170-170; FSIP 668; FHP 1895.

DST #2

Upper Morrow Sand: 5134-5195'. Times: 30-60-60-90. Recovered: 160' gas in pipe, 180' muddy salt water. IHP 2517; IFP 668-1213; ISIP 1598; FFP 1322-1579; FSIP 1618; FHP 2438.

DST #3

Chester sand: 5442-5520'. Times: 30-60-45-90. Recovered 526' of heavy oil and gas cut mud. IHP 2725; IFP 170-180; ISIP 1332; FFP 190-210; FSIP 1371; FHP 2577.

RECORDED
INDEXED
MAY 19 11-15