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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY – DESCRIPTION OF WELL & LEASE

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: PEPL
Operator Contact Person: Vicki Carder
Phone: (316) 629-4200
Contractor: Name: Key Well Service
License: NA
Wellsite Geologist: NA
Designate Type of Completion:
____ New Well ____ Re-Entry X Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Hugoton Energy Corp.
Well Name: MLP Young Trust 4-5

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Original Comp. Date: 02/21/97 Original Total Depth: 5725
____ Deepening X Re-perf. ____ Conv. To Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
____ Other (SWD or Enhr.?) Docket No. ____

04/26/01	04/26/01	05/22/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-21585-0001 (0002)
County: Seward
____ - N/2 - NE/4 - NE/4 Sec. 5 Twp. 31 S. R. 34W
330 feet from (S) N *(circle one)* Line of Section
880 feet from (E) W *(circle one)* Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: MLP Young Trust B Well #: 2
Field Name: Cutter
Producing Formation: TDR Lansing Marm
Elevation: Ground: 2799 2978 Kelly Bushing: 2804
Total Depth: 5725 Plug Back Total Depth: 5687
Amount of Surface Pipe Set and Cemented at 1607 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 3028
If Alternate II completion, cement circulated from ____
feet depth to ____ w/ ____ sx cmt.

RELEASED
Workover CH 5-15-02
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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used NA
Location of fluid disposal if hauled offsite:
Operator Name: ____
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☒ West
County: ____ Docket No.: ____

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Projects Date August 16, 2001
Subscribed and sworn to before me this 16th day of August
20 01
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2001

NOTARY PUBLIC. State of Kansas
ANITA PETERSON
My Appt Exp 10-1-02

KCC Office Use Only
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: OXY USA, Inc. Lease Name: MLP Young Trust B Well #: 2

Sec. 5 Twp. 31 S. R. 34W ☐ East ☐ West County: Seward

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☒ Yes ☐ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run: Cement Bond Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5400' w/2 sxs cmt		
3	4808-4814, 4679-4683	3500 Gals 17% FE Acid	
3	4486-4492	2000 Gals 17% FE Acid	
3	4272-4276 (Sqzd w/50 sxs Class H)		
3	4130-4131 (Sqzd w/50 sxs Class H)	(See Third Page)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4091		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
06/14/01	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	58	154		

Disposition of Gas

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Production Interval

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4094-4096, 4078-4085,	2000 Gals 17% FE Acid	
3	4013-4025 (Sqzd w/ 75 sxs Class H)		
4	3980-3981		

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