KCC

NOV 20 2000

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Form ACO-1
September 1999
Form Must Be Typed

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY – DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: DUKE
Operator Contact Person: Kenny Andrews
Phone: (316) 629-4232
Contractor: Name: N/A
License: N/A
Wellsite Geologist: N/A

Designate Type of Completion:

___ New Well ___ Re-Entry X Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc.
Well Name: MLP YOUNG TRUST C # 1

Original Comp. Date: 1/15/97 Original Total Depth: 5740
___ Deepening ___ Re-perf. ___ Conv. To Enhr./SWD
X Plug Back 5000 Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

10/18/00 (Spud Date or Recompletion Date) | 10/20/00 (Date Reached TD) | 10/20/00 (Completion Date or Recompletion Date)

RECEIVED
STATE CORPORATION COMMISSION
NOV 21 2000
CONSERVATION DIVISION
Wichita, Kansas

API No. 15 - 15-175-21559-0001
County: SEWARD
___ - ___ - SW - NE Sec 5 Twp. 31 S. R 34W
2157 feet from S (N) (circle one) Line of Section
1440 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: MLP YOUNG TRUST C Well #: 1
Field Name: CUTTER (Lower Morrow)
Producing Formation: MARMATON
Elevation: Ground: 2825 Kelly Bushing: ___
Total Depth: 5740 Plug Back Total Depth: 5140
Amount of Surface Pipe Set and Cemented at 1727 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 2979
If Alternate II completion, cement circulated from ___
feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan DRW Re-Perf. DRW 3-18-02
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter ___ Sec. ___ Twp. ___ S. R. ___ ☐ East ☒ West
County: ___ Docket No.: ___

RELEASED
MAR 18 2002
FROM CONFIDENTIAL

INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abndoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenny Andrews
Title: ENGINEERING TECHNICIAN Date 11/17/00
Subscribed and sworn o before me this 17th day of November
20 00
Notary Public: Anita Peterson
Date Commission Expires Oct. 1, 2001

NOTARY PUBLIC State of Kansas
ANITA PETERSON
My Appt. Exp. Oct. 1, 2001

KCC Office Use Only

✓ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ___
___ Wireline Log Received
___ Geologist Report Received
___ UIC Distrubution IOG

Side Two

Operator Name: OXY USA, Inc. Lease Name: MLP YOUNG TRUST A Well #: 1

Sec. 5 Twp. 31 S. R. 34W ☐ East ☐ West County: SEWARD

Y 902

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Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☒ No

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12-1/4	8-5/8"	24	1727	C	650	
Production	7-7/8"	4-1/2"	10.5	5140	C	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug off Zone				

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5000' W/ 2 SX CMT		
4	4745-49	3000 GALS 17% HCL ACID	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4742		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/20/00	☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	1	1808	3		

Disposition of Gas

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Production Interval