

ORIGINAL

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-175-216620000

County Seward

NE SE Sec. 7 Twp. 31S Rge. 34 X W

Operator: License # 32193

1997 1250 Feet from S (circle one) Line of Section

Name: Pioneer Natural Resources USA, Inc.

1550 Feet from E (circle one) Line of Section

Address 14000 Quail Springs Pkwy, Suite 5000

Footages Calculated from Nearest Outside Section Corner:  
NE (SE) NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73134-2600

Lease Name Central Life Well # 2-7R

Purchaser: Anadarko Petroleum Corp.

Producing Formation Council Grove

Or Contact Person: Mark Reichardt

Elevation: Ground 3267' ? 2849 KB 3273' ?

Phone ( 405 ) 749-1780

Total Depth 2757' PBD 2750'

Contractor: Name: Cheyenne Drilling, Inc.

Amount of Surface Pipe Set and Cemented at 627' Feet

License: 5382

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion (REPLACEMENT WELL)

If Alternate II completion, cement circulated from \_\_\_\_\_

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 4,000 ppm Fluid volume 11,000 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation/Back Fill

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Operator Name \_\_\_\_\_

Plug Back  PBD

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rge. \_\_\_\_\_ E/W

Dual Completion  Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/17/97 9/19/97 10/24/97  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, m 2078, Wichita, Kansas 67202-1212, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt

Title Sec. Operations Engineer Date 4/7/98

Subscribed and sworn to before me this 7th day of April

Notary Public Case B. Turner

Date Commission Expires September 2, 2000

|   |                                    |
|---|------------------------------------|
| K.C.C. OFFICE USE ONLY                              |                                    |
| F   | Letter of Confidentiality Attached |
| C   | Wireline Log Received              |
| C   | Drillers Timelog Received          |
| Distribution  |                                    |
| <input checked="" type="checkbox"/> KCC             | <input type="checkbox"/> SWD/Rep   |
| <input type="checkbox"/> KGS                        | <input type="checkbox"/> Plug      |
| <input checked="" type="checkbox"/> Other (Specify) |                                    |

IS