

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 175-21,217
County Seward

7-31-34W

FEB 18

BO'S. - NE - SW - NE Sec. 7 Twp. 31S Rge. 24 E

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 110 S. Main, Suite 500

City/State/Zip Wichita, KS 67202

Purchaser: Enron

Operator Contact Person: Roger McCoy

Phone (316) 265-9697

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: John Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

12-5-91 12-15-91 1-16-92
Spud Date Date Reached TD Completion Date

RELEASED

FROM CONFIDENTIAL

3630 Feet from ☒ (circle one) Line of Section1650 Feet from ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Name Rooney "B" Well # 2-7

Field Name Cutter Pool

Producing Formation Chester Sand

Elevation: Ground 2905 KB 2917

Total Depth 5775 PSTD 5719

Amount of Surface Pipe Set and Cemented at 1698 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3134 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 5000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title President Date 2-17-92

Subscribed and sworn to before me this 17 day of February.

Notary Public Deborah Ann Paulus

Date Commission Expires 1-8-96

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

SWD/Rep ☒
Plug ☒

NGPA ☒
Other (Specify) IS

DEBORAH ANN PAULUS
NOTARY PUBLIC
1-8-96

WICHITA, KANSAS
Form ACO-1 (7-91)

WPE-1E-1

SIDE TWO

Operator McCoy Petroleum CorporationLease Name Rooney "B"Well # 2-7Sec. 7 Twp. 31S Rge. 34☐ EastCounty Seward☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

 Drill Stem Tests Taken
(Attach Additional Sheets.)
☒ Yes ☐ No

Log

Formation (Top), Depth and Batums

☐ Sample

Samples Sent to Geological Survey

☒ Yes ☐ No

Top

Datum

Cores Taken

☐ Yes ☒ No
 Electric Log Run
(Submit Copy.)
☒ Yes ☐ No

List All E.Logs Run:

See Attached

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1698'	Prem + Lt.	650	2%cc $\frac{1}{4}$ #Flo
Production		4-1/2"	10.5#	5778'	SELF STRESS	305	5# Kilite
			DV TOOL	3134'	Poz/ClassD	180	6%gel, 2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Class HRFC 100 5#Kilite

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5537-5542'	Acidize w/1000 gals. 7-1/2%	
		HCL-FE Acid w/1 gal. CLA-STA XP	
		3gals. CLAYFIX II, 2 gals. HAI-60	
		1 gal. LOSURF 300.	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2-3/8" EUE	5530			
Date of First, Resumed Production, SWD or Inj.	1-16-92	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravit,
		1,344			

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

5537-5542



Natural Gas • Crude Oil
Exploration & Production

COPY

FFR 1 8

CONFIDENTIAL

7-31-34W

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

110 South Main, Suite 500
Wichita, Kansas 67202

316-265-9697

Computer Inventoried

McCoy Petroleum Corporation
Rooney "B" #2-7
80' S of NE SW NE Section 7-31S-34W
Seward County, Kansas

RELEASED

2 6 1993

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FROM CONFIDENTIAL

DST #1 4101-4130' (Lansing "A")
Open 30", S.I. 60", Open 30", S.I. 60"
Very weak blow throughout 1st open period.
No blow throughout 2nd open period.
Recovered 10' of oil spotted mud.
FP 38-38# 38-38#
ISIP 72# FSIP 61#

DST #2 4563-4580' (Dennis)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/3" on 1st open period.
Strong blow, BB/9" on 2nd open period.
Recovered 400' of gas in pipe,
60' of oil and gas cut mud,
(15% gas, 15% oil, 70% mud)
800' of muddy salt water (120,000 ppm)
FP 101-253# 276-434#
ISIP 1217# FSIP 1206#

DST #3 4688-4736' (Marmaton "A")
Open 30", S.I. 60", Open 60", S.I. 120"
Gas to the surface in 2 minutes.
Gauge 1,420,000 CFGPD in 5" on 1st open,
" 1,274,000 CFGPD in 10" "
" 732,000 CFGPD in 20" "
" 720,000 CFGPD in 30" "
Gauge 892,000 CFGPD in 10" on 2nd open,
" 756,000 CFGPD in 20" "
" 720,000 CFGPD in 30" "
" 708,000 CFGPD in 40" "
" 697,000 CFGPD in 50" "
" 685,000 CFGPD in 60" "
Recovered 180' of gas cut mud.
FP 196-158# 226-158#
ISIP 1142# FSIP 1142#

ELECTRIC LOG TOPS

Heebner	3992 (-1075)
Lansing	4071 (-1154)
Lansing "A"	4110 (-1193)
Dennis porosity	4572 (-1655)
Marmaton "A"	4714 (-1797)
Marmaton "B"	4756 (-1839)
Pawnee	4840 (-1923)
Cherokee	4902 (-1985)
Morrow Shale	5237 (-2320)
Chester Marker	5448 (-2531)
Chester Sand	5537 (-2620)
St. Genevieve	5550 (-2633)
St. Louis	5614 (-2697)
LTD	5780 (-2863)

DST #4 4840-4872' (Pawnee)
Open 30", S.I. 60", Open 60", S.I. 90"
Strong blow, BB/2" on 1st open period.
Strong blow, BB/2" on 2nd open period.
Recovered 540' of gas in pipe,
90' of slightly oil cut mud,
(1% oil, 99% mud)
FP 25-35# 46-56#
ISIP 861# FSIP 1122#

DST #5 5531-5560' (Chester Sand)
Open 30", S.I. 60", Open 60", S.I. 120"
Gas to surface in 3 minutes.
Gauge 398,000 CFGPD in 10" on 1st open,
" 553,000 CFGPD in 20" "
" 602,000 CFGPD in 30" "
Gauge 639,000 CFGPD in 10" on 2nd open,
" 708,000 CFGPD in 20" "
" 708,000 CFGPD in 30" "
" 720,000 CFGPD in 40" "
" 720,000 CFGPD in 50" "
" 720,000 CFGPD in 60" "
Recovered 70' of gas cut mud.
FP 158-192# 162-162#
ISIP 1692# FSIP 1667#

RECEIVED
STATE CORPORATION COMMISSION

FEB 20 1992

CONSERVATION DIVISION
WICHITA, KANSAS