

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**CONFIDENTIAL**Operator: License # 4549Name: ANADARKO PETROLEUM CORPORATIONAddress P. O. BOX 351City/State/Zip LIBERAL, KANSAS 67905-0351Purchaser: ANADARKO ENERGY SERVICESOperator Contact Person: SHAWN YOUNGPhone ( 316 ) 624-6253Contractor: Name: NORSEMAN DRILLINGLicense: 3779

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: MAR 28 2000Well Name: CONFIDENTIAL

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) Docket No. \_\_\_\_\_

1/7/2000 1/16/2000 2/2/2000  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21786County SEWARD

APPROX.

SW - NW - SE - SW Sec. 16 Twp. 31S Rge. 34 ☒ E ☒ W800 Feet from X (S) (circle one) Line of Section1450 Feet from X (N) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)Lease Name HJV BAUGHMAN "C" Well # 1Field Name CUTTER EProducing Formation MARMATONElevation: Ground 2772.2 KB \_\_\_\_\_Total Depth 5750 PBD 4770Amount of Surface Pipe Set and Cemented at 1570 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 2905 Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A/H-1, 5-8-00 U.C.  
(Data must be collected from the Reserve Pit)Chloride content 2900 ppm Fluid volume 700 bblsDewatering method used DRY, BACKFILL & RESTORE LOCATION.Location of fluid disposal RELEASEDOperator Name APR 25 2002

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter FROM CONFIDENTIAL E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

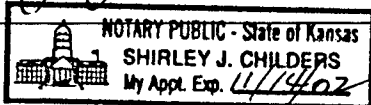
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey  
Title DRILLING TECHNICAL ASSISTANT Date 3-24-2000

Subscribed and sworn to before me this 24<sup>th</sup> day of MarchNotary Public Shirley J. Childers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☒ NGPA  
☐ KGS ☐ Plug ☒ Other  
(Specify) IOG

Operator Name ANADARKO PETROLEUM CORPORATIONLease Name HJV BAUGHMAN "C"Well # 1Sec. 16 Twp. 31S Rge. 34☐ EastCounty SEWARD☒ West**CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT-ML,  
LS SONIC.☒ Log Formation (Top), Depth and Datums ☐ Sample

Name Top Datum

CHASE	2432	
COUNCIL GROVE	2724	
ADMIRE	2988	
WABAUNSEE	3109	
HEEBNER	3921	
TORONTO	3932	
LANSING	4002	
MARMATON	4632	
CHEROKEE	4832	
MORROW	5164	
CHESTER	5322	
STE. GENEVIEVE	5460	
ST. LOUIS	5530	

## CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1570	CLASS C/ CLASS C.	325/100	3%CC, 1/2#/SK CF 2CC, 1/2#/SK CF.
PRODUCTION	7-7/8"	5-1/2"	15.5	4825	50/50 POZ.	125	.75% HALAD 322, 10% SALT, 1/2#/SK CF.
			F.O. TOOL @	2905	MIDCON II	100	3%CC.

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4780-86, CIBP @ 4770.	ACID: 600 GAL NEA 96.	4780-86
6	4668-76	ACID: 800 GAL 15% HCL.	4668-76
TUBING RECORD	Size 2 3/8"	Set At 4650	Packer At
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 3/14/2000	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		390	24

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☒ Commingled
☐ Other (Specify) \_\_\_\_\_4668-76.