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COPY
SIDE ONE

KCC

MAY 20

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASEOperator: License # 5003Name: McCoy Petroleum CorporationAddress 110 S. Main, Suite 500
Wichita, KS 67202

City/State/Zip _____

Purchaser: _____

Operator Contact Person: Roger McCoyPhone (316) 265-9697Contractor: Name: Sweetman Drilling, Inc.License: 5658Wellsite Geologist: John Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☐ Inj ☐ Delayed Comp.☒ Dry ☐ Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable5-3-915-16-915-16-91

Spud Date

Date Reached TD

Completion Date

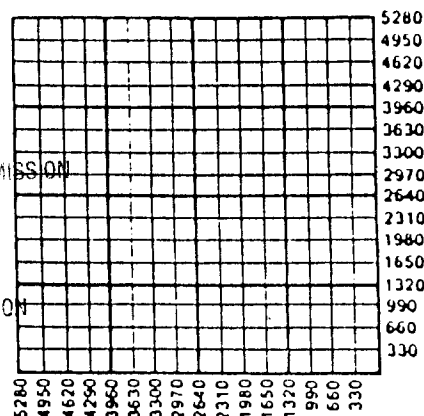
API NO. 15- 175,21,180County Seward

CONFIDENTIAL

NW NW NE Sec. 19 Twp. 31S Rge. 34 ☒ East West4950 Ft. North from Southeast Corner of Section2310 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Lahey "V" Well # 1-19

Field Name _____

Producing Formation _____

Elevation: Ground 2916 KB 2928Total Depth 5800' PBTD _____

RECEIVED

STATE CORPORATION COMMISSION

MAY 21 1991

OIL & GAS CONSERVATION DIVISION
Wichita, KansasAmount of Surface Pipe Set and Cemented at 1733' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

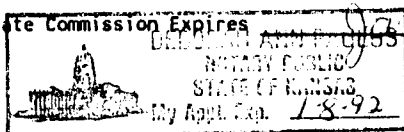
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoyTitle President Date 5-17-91Subscribed and sworn to before me this 17 day of May, 19 91.Notary Public Deborah Ann OrndorffDate Commission Expires January 8, 1992

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Timelog Received

☒ KCC
☒ KGS

Distribution
☐ SWD/Rep
☐ Plug

☒ NGPA
☐ Other
(Specify)

Form ACO-1 (7-89)

SIDE TWO

Operator Name McCoy Petroleum Corporation Lease Name Lahey "V" Well # 1-19
 Sec. 19 Twp. 31S Rge. 34 ☐ East ☒ West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

See Attached

Formation Description

☒ Log ☐ Sample

Name Top Bottom

See Attached

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1733'	Prem +	450	2%cc, 6#gil. 1#Flo
					Prem +	200	2%cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

PLUGGED AND ABANDONED

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☐ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____