

4/14/86

KCC

SIDE ONE

Ind

RECEIVED
KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
DATE: MAY 1 1986
FROM: CONFIDENTIAL OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7344
 Name Clyde M. Becker
 Address 212 First National Bank Bldg.
 City/State/Zip Ponca City, OK 74601

Purchaser Mobil (via Permian)

Operator Contact Person Doug Brown
 Phone 316-442-4514

Contractor: License # 5382
 Name Cheyenne Drilling Co.

Wellsite Geologist Clyde M. Becker, Jr.
 Phone 303-595-4045

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWHO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-17-85 11-29-85 1-14-86
 Spud Date Date Reached TD Completion Date

5760 5732
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1736 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set 1736 feet

If alternate 2 completion, cement circulated
 from 1736 feet depth to Surface 900 SX cmt

API NO. 15-175-20886

County Seward

E/2 NW/4 Sec 19 Twp 31 Rge 34 ☐ East ☒ West

3770 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

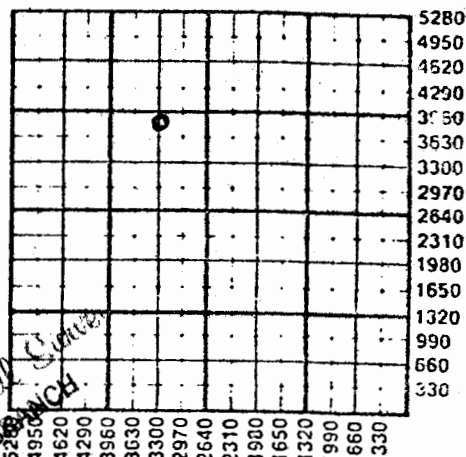
Lease Name Ross Well # 1

Field Name Wildcat Cutter, South

Producing Formation Mississippian

Elevation: Ground 2870 KB 2882

Section Plat



CONFIDENTIAL

MAR 11 1986

Geological Survey

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit #

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3770 Ft North from Southeast Corner
 (Stream, pond etc) 3800 Ft West from Southeast Corner
 Sec 19 Twp 31 Rge 34 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested

Operator Name Clyde M. Becker Lease Name Ross Well # 1Sec. 19 Twp. 31S Rge. 34 ☐ East ☒ West County Seward

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify)
☒ Used on Lease

☐ Dually Completed ☒ Commingled

...5618-24.....
 ...5492-97.....

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

DST 4533-64 times 15-30-45-90 GTS 35 min.
 rec 567' mdy oil 90' sw FP 146-276 SIP 1320-1352

DST 4591-606 times 15-30-45-90 rec 100' HOCM
 90' OCSW FP 81-179 SIP 1140-1303

DST 5479-515 times 20-40-50-100 GTS 70min
 rec 500' oil FP 67-162 SIP 1507-1498

DST 5604-48 times 30-60-60-120 rec 15' oil
 280' mdy oil, 90' SW FP 67-182 SIP 1576-1596

Name	Top	Bottom
Stone Corral	1632	
Chase Group	2472	
Heebner Shale	3963	
Lansing-KC	4078	
Marmaton	4717	
Chester	5376	
St. Gen	5498	
St. Louis	5594	
TD	5760	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor.....	20"	16"		103	ready mix	11 yds	
Surface.....	12"	8.5/8	24	1736	Pgt & class C	900	2% CaCl
Production.....	8.5/8	5.1/2	15.5	5732	Pps	325	18% Gilsonite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	5618-24	AW/5000 gal 15% HCL	
4	5492-97	Frac W/7000 gal diesel 9000#	
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 7/8	5472	none		

19-31-34W⁻¹AFFIDAVIT TO ESTABLISH TEMPORARY PRODUCTIVITY

This form must be filed in duplicate within five days after completion of the well:

Two copies to State Corporation Commission
P. O. Box 17027, Wichita, Kansas 67217

OPERATOR Clyde M. Becker LOCATION OF WELL:
LEASE Ross 3300 Ft. from east line.
WELL NUMBER 1 3770 Ft. from south line.
PURCHASER Mobil OF THE 19 OF SEC. 31 TWP. 34 RGE. W
~~CONFIDENTIAL~~ COUNTY Seward

FIELD Wildcat PRODUCING FORMATION Mississippian
Total Depth 5760 Top Prod. Form. 5496
Acid; Date 12/16/85 & 12/20/85 Prod. Perfs. 5492-97 & 5618-24
Amount 5000 gal acid & 9000 gal fr Gal. Prod. Perfs. 5492-97 & 5618-24

PRODUCTION TEST

Date 1-14-86 How Produced Pumping
Oil Produced 68.34 Bbl. Length of Test 24 Hours,

Date of First Production <u>1-13-86</u>	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other			
Estimated Production Per 24 Hours	Oil <u>68</u> Bbls	Gas TSTM MCF	Water <u>40</u> Bbls	Gravity

That he is the ~~for~~ Operator of the Ross Lease, and is duly authorized to make this affidavit for and on behalf of said operator, that Well No. 1 on said lease has been completed and was capable of producing twenty-five barrels of oil per day as of the 13 day of January, 19 86, and that all information entered herein with respect to said well is true and correct.

35W 34W

CUM: SEC 1. E/2
2,226,337 BO
40 BOFP - 4 wells
4.7 BCF

CUM: 2 wells
30,000 BO
64 MMLFG

CUM 2094 BO
P&A

CUTTER

CUM: 8 wells
SEC 1. G/2
2,295,307 BO
21 BOFP 2 2.1 BCF

CUM: 260,417 BO
INA

CONFIDENTIAL

Douglas Energy
Bottom Lease

MOBIL

MESA

13

18 '46
Ch

11 1986 17

16

MOBIL

'84
*GG

'84
*CG
C. Becker
#1 Ross

Shell

24 '48
*Ch
'84

19
Ch * '84

'55
*46
20

'50 21
* '60

Mobil

'84
*CG

'65
*Ch

Mobil

'56
*Ch

25

'82 30
*

'56
*29

'55 28
*

DRILLER'S LOG

81
19-31-34W

D N B Drilling, Inc.
Ross #1 ✓
470' of C SE NW
Section 19 - T31S -R34W
Seward County, Kansas

Commenced: 11-17-85
Completed: 11-29-85

Surface Casing: 1725' of 8-5/8" casing
Cemented with 750 sx Lite, 2% cc, 150 sx
Class 'C', 2% cc.

FORMATION

DEPTH

Surface Hole
Anhydrite
Anhydrite, Sand
Sand, Shale
Shale, Lime
Lime, Shale
Lansing
Lime, Shale

0 - 1736
1736 - 2136
2136 - 2525
2525 - 2835
2835 - 3140
3140 - 4132
4132 - 4465
4465 - 5760 RTD

I do hereby certify that the foregoing statements are true and correct
to the best of my knowledge and belief.

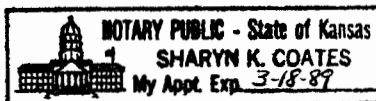
CHEYENNE DRILLING, INC,

A. J. Jacques

A. J. Jacques

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 2nd day of December 19 85.



RECEIVED
STATE CORPORATION COMMISSION
DEC 09 1985
Sharyn K. Coates
Sharyn K. Coates, Notary Public