

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 175-21528-0001

County Seward 22-313-34W

NE - SW - SW Sec. 22 Twp 31s Rge. 34 X W

1250' Feet from S (circle one) Line of Section

1250' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Jacquart Well # 1-2

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2867 KB

Total Depth 5800 PBDT 2825

Amount of Surface Pipe Set and Cemented at 1689 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 3174 Feet

If Alternate II completion, cement circulated from 2667

feet depth to Surface w/ 450 sx cnt.

Drilling Fluid Management Plan REENTRY 22 11-4-96
(Data must be collected from the Reserve Pit)

Chloride content 4500 ppm Fluid volume 700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

rator: License # 5293

Name: Helmerich & Payne, Inc.

Address: P. O. Box 558

City/State/Zip: Garden City, Kansas 67846

Purchaser: Panhandle Eastern Pipeline

Operator Contact Person: Ken Jehlik

Phone: (316) 276-3603

Contractor: Name: Norseman

License: 3779

Wellsite Geologist: None

Designate Type of Completion

New Well X Re-Entry Workover

☐ Oil	☐ SWD	☐ SLOW	☐ Temp. Abd.
☒ Gas	☐ ENHR	☐ SIGW	
☐ Dry	☐ Other (Core, WSW, Expl., Cathodic, etc)		

If Workover:

Operator: Anadarko Petroleum Corp.

Well Name: Conover B-2

Comp. Date 4-13-96 Old Total Depth 5800'

☒ CHANGED WELL NAME	
☐ Deepening	☐ Re-perf.
☒ Plug Back	☐ PBDT

☐ Commingled	Docket No.
☐ Dual Completion	Docket No.
☐ Other (SWD or Inj?)	Docket No.

02-19-96	03-04-96	7-22-96
Date OF	Date Reached TD	Completion Date
REENTRY		State Test

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ken Jehlik

Title District Manager Date

Subscribed and sworn to before me this day of 19

Tary Public JUL 29 1996

Date Commission Expires

K.C.C. OFFICE USE ONLY

F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other (Specify)

CONSERVATION DIVISION
WICHITA, KS

Form ACO-1 (7-91)

Operator Name Helmerich Payne, Inc.

SIDE TWO

Lease Name Jacquart Well # 1-2Sec. 22 Twp. 13S Rge. 1E ☒ EastCounty Seward☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy)List All E.Logs Run:
CNL-LDT, DIL, ML Sonic
SBT-CCL-GR

(Previously mailed by Anadarko)

☐ Log Formation (Top), Depth and Datums ☐ Sample
Name Top Datum

CASING RECORD

Report all strings set-conductor, ^{New} surface, ^{Used} intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	1689	Midcon 2	300	2XCC, 1/4# flake
Production	7-7/8	5-1/2	15.5	5760	Premium Plus	160	2XCC, 1/4# flake
					Versaset	125	1/4# flake
			F.O. tool	3174	Midcon 2	100	3XCC, 1/4# flake

ADDITIONAL CEMENTING/SQUEEZE RECORD (To re-cement Hugoton-Council Grove)

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☒ Perforate	2665-2667	65/35 Poz C	350	1/4# flake Circ 57 sks
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone		Class C	100	1/4# flake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Herington 2558-2580	2000 gallon 7-1/2% HCl, 40200 gals 25#	CIBP @ 2825
2	Krider 2584-2614	linear gel, 6000 gal 20# x-link, 4000#	
		30-70sd, 18500# 20-40 sd., 48000#	
		12-20sd.	

TUBING RECORD	Size 2-3/8	Set At 2570	Packer At None	Liner Run ☐ Yes ☒ No
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Date of First, Resumed Production, SWD or Inj. 7-16-96 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Oil Bbls. Gas 284 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)
2558-2614