

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: \_\_\_\_\_

Operator Contact Person: Jerry LedlowPhone (405) 749-2309Contractor: Name: CheyenneLicense: 5382

Wellsite Geologist: \_\_\_\_\_

## Signate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☒ SLOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☒ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

## If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

7/31/93 8/3/93 Pending  
 Date Date Reached TD Completion Date

API NO. 15- 175-21324County SewardSE - NW - NW Sec. 24 Twp. 31 Rge. 34 X E4030 Feet from S/X (circle one) Line of Section4030 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Ives B Well # 2Field Name HugotonProducing Formation ChaseElevation: Ground 2924 KB 2935Total Depth 3002 PBD 2958Amount of Surface Pipe Set and Cemented at 849 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 3-4-94 CB  
(Data must be collected from the Reserve Pit)Chloride content 1100 ppm Fluid volume 3562 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry LedlowTitle Staff Analyst Date 12/9/93Subscribed and sworn to before me this 9th day of December 19 93.Notary Public Sammy L Padillate Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
	<input type="checkbox"/> Geologist Report Received
STATE CORPORATION COMMISSION	
<u>DE KCC</u>	<u>300/Rep</u>
<u>DE KCC</u>	<u>3 1993</u>
	<u>Plug</u>
	<input checked="" type="checkbox"/> NGPA
	<input type="checkbox"/> Other (Specify)
CONSERVATION DIVISION	
Wichita, Kansas	
Form ACO-1 (7-91)	

24-31-34w  
COPY