

24-31-34w  
COPY *and*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21324  
County Seward  
SE - NW - NW Sec. 24 Twp. 31 Rge. 34 X W

Operator: License # 5447

4030 Feet from S/X (circle one) Line of Section

Name: OXY USA Inc.

4030 Feet from E/X (circle one) Line of Section

Address P. O. Box 26100

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Oklahoma City, Ok 73126-0100

Lease Name Ives B Well # 2

Purchaser: \_\_\_\_\_

Field Name Hugoton

Operator Contact Person: Jerry Ledlow

Producing Formation Chase

Phone (405) 749-2309

Elevation: Ground 2924 KB 2935

Contractor: Name: Cheyenne

Total Depth 3002 PBDT 2958

License: 5382

Amount of Surface Pipe Set and Cemented at 849 Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

New Well  Re-Entry  Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover:

Drilling Fluid Management Plan 3-4-94 CB  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 1100 ppm Fluid volume 3562 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

7/31/93 8/3/93 Pending  
Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 12/9/93

Subscribed and sworn to before me this 9th day of December 19 93.

Notary Public Jammy L Padilla

Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
STATE CORPORATION COMMISSION  
RECEIVED  
Distribution  
KCC 3 1993  
Plug  NGPA  
(Specify) IS  
CONSERVATION DIVISION  
Wichita, Kansas  
Form ACO-1 (7-91)