

26-31-34W and

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21325  
County Seward  
SW - NE - NW Sec. 26 Twp. 31 Rge. 34 X W

Operator: License # 5447

4030 Feet from S/X (circle one) Line of Section

Name: OXY USA Inc.

3880 Feet from E/X (circle one) Line of Section

Address P. O. Box 26100

Footages Calculated from Nearest Outside Section Corner:  
XX, SE, XX or XX (circle one)

City/State/Zip Oklahoma City, Ok 73126-0100

Lease Name Federal Land Bank A Well # 2

Purchaser: \_\_\_\_\_

Field Name Hugoton

Operator Contact Person: Jerry Ledlow

Producing Formation Chase

Phone (405) 749-2309

Elevation: Ground 2924 KB 2935

Contractor: Name: Cheyenne

Total Depth 3007 PBDT 2964

License: 5382

Amount of Surface Pipe Set and Cemented at 875 Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover: \_\_\_\_\_

Drilling Fluid Management Plan 3-4-94 CB  
(Data must be collected from the Reserve Pit)

Operator: \_\_\_\_\_

Chloride content 10500 ppm Fluid volume 3562 bbls

Well Name: \_\_\_\_\_

Dewatering method used Evaporation

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

8/6/93 8/10/93 Pending  
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature \_\_\_\_\_  
Title Staff analyst Date 12/9/92  
Subscribed and sworn to before me this 9th day of December  
19 93.  
ary Public Jimmy L Padilla  
Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C  Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name COXY USA INC. Lease Name Federal Land Bank A Well # 2  
 Sec. 26 Twp. 31 Rge. 34  East  West  
 County Seward

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List All E.Logs Run:  
 MSG Gamma Collar

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Herrington	2548	309
Krider	2580	277
Winfield	2622	235
Towanda	2670	187
Ft Riley	2721	136

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	875	C	385	6% gel 2 cacl
Production	7 3/4"	5 1/2"	14	3006	C	580	6% gel 2 cacl

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	2550-2554	Acidize w/ 3500 gal 7.5% FE.	
2	2572-2576			
2	2592-2596	Frac w/ 39,500 gal gel wtr.,		
2	2624-2628	150,000# 10/20 Brady Sand		

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. (Waiting on Pipeline Connection) \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2550-2628

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

DRILLERS LOG

COPY

OXY USA, INC.  
FEDERAL LAND BANK "A" #2  
SECTION 26-T31S-R34W  
SEWARD COUNTY, KANSAS

COMMENCED: 08-06-93  
COMPLETED: 08-09-93

SURFACE CASING: 863' OF 8 5/8"  
CMTD W/260 SX 65/35 C/POZ; 6% GEL,  
2% C.C., 1/4#/SX D-29; TAILED IN W/  
125 SX "C", 2% C.C., 1/4#/SX D-29

API#15-175-21325

FORMATION	DEPTH
SURFACE HOLE	0- 876
SHALE & RED BED	876-2290
RED BED & SHALE	2290-2650
SHALE	2650-3007 RTD

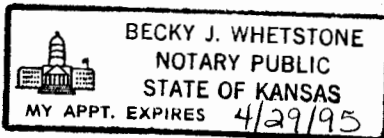
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 9TH DAY OF AUGUST, 1993.



Becky J. Whetstone

BECKY J. WHETSTONE, NOTARY PUBLIC