

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,572-0000

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address 3017 N. Cypress Street

Wichita, KS

City/State/Zip 67226-4003

Purchaser: Enron

Operator Contact Person: Steve O'Neill

Phone (316) 636-2737

Contractor: Name: Sweetman Drilling, Inc.

License: 5658

Wellsite Geologist: Mikeal K. Maune

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Exp. Cathodic, etc)

If Workover:

Operator: JAN 29 1999

Well Name: FROM CONFIDENTIAL

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

11/8/96 11/19/96 1/7/97
Spud Date Date Reached TD Completion Date

County Seward

C - W2 - NW - SE Sec. 29 Twp. 31S Rge. 34 X ^E

1976 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name SHAW "C" Well # 1-29

Field Name Silverman NW

Producing Formation Morrow Sand

Elevation: Ground 2881' KB 2894'

Total Depth 5842 PBD 5790'

Amount of Surface Pipe Set and Cemented at 1465 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set DV tool at 3260' Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 8-6-98
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 1740 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name JAN 23 1997

Lease Name JAN 1 6

 Sec. Twp. Rge. ^{E/W}

County Docket No.

RELEASED

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KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt

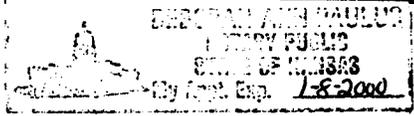
Title Regulatory Geologist Date 1/15/97

Subscribed and sworn to before me this 15th day of January, 19 97.

Notary Public Deborah Ann Paulus

Date Commission Expires January 8, 2000

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
KCC SWD/Rep
KGS Plug NCPA
Other (Specify)



Operator Name McCoy Petroleum Corporation Lease Name SHAW "C" Well # 1-29
 Sec. 29 Twp. 31s Rge. 34 County Seward
 East West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: **CEMENT BAND**
COMPENSATED NEUTRON
DUAL INDUCTION
MICRO
CALIPER
 See Attached DST Reports

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached Log Tops

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1465'	Mid-Con	475	6#Gil, 3%CaCl
Production	7 7/8"	4 1/2"	10.5#	5842'	Prem "H" &	500	10#Gil, 15%Salt
					Prem Plus Mid-Con		II

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4850 5842	Prem Class "H"	175	15%Salt, 6%Halad 322, 10#Gil, Superflush
	2850 3260	Prem Plus Mid-Con II	325	2%CaCl, 1/4#Flocele (500 Total Sacks)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5314-5332 Upper Morrow Sand	No Stimulation	5332'

TUBING RECORD Size 2 3/8" Set At 5332' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1/7/97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>5.01 BCond.</u>	Gas Mcf <u>2450</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>489MCFD:1 BOPD</u>	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 5314-5332'
Upper Morrow Sand

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COPY

McCoy Petroleum Corporation
Shaw 'C' #1-29
W/2 NW SE
Section 29-31S-34W
Seward County, Kansas
API# 15-175-21,572

ACO-1 Continued

COPY

DST INFORMATION:

RELEASED

JAN 29 1999

DST #1 4627'- 4665' (KC Swope Zone)

Open 30", SI 60", Open 60", SI 90"

1st Open: Weak blow increased to 8"

2nd Open: Weak blow increased to 3"

Recovered: 180' Gas In Pipe

240' Oil & Gas Cut Mud (10% Gas, 5% Oil, 85% Mud)

FP: 69-85 / 96-130#

SIP: 1237-1174#

FROM CONFIDENTIAL

DST #2 5264'- 5350' (Upper Morrow Sand)

Open 30", SI 60", Open 60", SI 120"

1st Open: GTS 5"

Gauged: 3,036,000 CFG after 10 min thru 1-1/2" choke.

3,394,000 CFG 15 min

3,340,000 CFG 20 min

3,274,000 CFG 30 min

2nd Open: 2,858,000 CFG 10 min

3,036,000 CFG 20 min

3,036,000 CFG 30 min

3,036,000 CFG 40 min

3,036,000 CFG 50 min

3,036,000 CFG 60 min

Recovered: 240' Gassy Mud

FP: 868-869 / 893-871#

SIP: 1004-1005#

JAN 16
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KANSAS CORPORATION COMMISSION

JAN 23 1997

CONSERVATION DIVISION
WICHITA, KS

DST #3 5642'-5666' (Chester Sand)

Open 30", SI 60", Open 39", Packer Failed

1st Open: GTS 4 min

Gauged:	652,000 CFG	after 10 min thru 3/4" choke
	825,000 CFG	20 min
	918,000 CFG	30 min
2nd Open:	825,000 CFG	10 min
	1,011,000 CFG	20 min
	1,057,000 CFG	30 min
	1,174,000 CFG	40 min
	1,174,000 CFG	45 min

Apparently lost packer seat at this point as gas blow died, pressure fell from 86# to 2#, and fluid fell down the hole. The tool was shut in at this time and 25-30 bbls of mud was pumped to fill hole.

Recovered: 2005' Slightly Gassy Mud

FP: 108-260 / 255-295#

SIP: 1283# (FSIP failed)

LOG TOPS:

Heebner Shale	4054(-1160)
Lansing	4158(-1264)
Stark Shale	4621(-1727)
Swope Zone	4629(-1735)
Swope Ø	4656(-1762)
Hushpuckney Sh.	4670(-1776)
Hertha	4673(-1779)
Hertha Ø	4684(-1790)
Marmaton	4787(-1893)
Marmaton 'B'	4828(-1934)
Pawnee	4906(-2012)
Fort Scott	4949(-2055)
Cherokee	4976(-2082)
Morrow	5300(-2406)
Upper Morrow Sd.	5314(-2420)
Chester Marker Lm.	5546(-2652)
Chester Sand	5649(-2755)
St. Genevieve	5663(-2769)
St. Louis	5741(-2847)
RTD	5840(-2946)
LTD	5842(-2948)