

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21,034 *0001* **COPY**
County Seward **34-315-34W**
SE SE SE Sec. 34 Twp. 31S Rge. 34 X ^E _W

Operator: License # 5003

330' Feet from S (circle one) Line of Section

Name: McCoy Petroleum Corporation

330' Feet from E (circle one) Line of Section

Address 110 S. Main, Suite 500

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, KS 67202

Lease Name Brollier Well # 1-34

Purchaser: Koch Oil Company

Field Name Silverman Pool Extension

Operator Contact Person: Roger McCoy

Producing Formation Marmaton & Chester

Phone (316) 265-9697

Elevation: Ground 2805 KB 2815

Contractor: Name: Post & Mastin Well Service

Total Depth 5800' PBTB 5759'

License: 8438

Amount of Surface Pipe Set and Cemented at 1683 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? X Yes _____ No _____

Designate Type of Completion

If yes, show depth set 3168 Feet

New Well Re-Entry Workover

If Alternate II completion, cement circulated from _____

Oil SWD SIOW Temp. Abd.

feet depth to _____ w/ _____ sx cat.

Gas ENHR SIGW

Drilling Fluid Management Plan 8-9-93
(Data must be collected from the Reserve Pit)

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: McCoy Petroleum Corporation

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Same

Dewatering method used _____

Comp. Date 8-30-88 Old Total Depth 5800'

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD

Operator Name _____

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Lease Name _____ License No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

7-14-93

7-18-93

Spud Date

Date Reached TD

Completion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

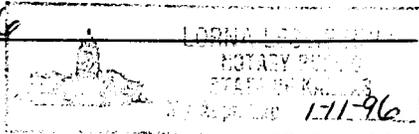
Signature [Signature]

Title President Date 7-22-93

Subscribed and sworn to before me this 27th day of July 93.

Notary Public Lorna Leslie Hull

Date Commission Expires 1-11-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
STATE CORPORATION COMMISSION
Distribution
KCC JUL 20 1993 SVD/Rep Plug NGPA Other (Specify) IS

WPE 218-PC
 Ogdensburg, Mc Coy Petroleum Corporation

Lease Name Brollier

Well # 1-34

Sec. 34 Twp. 31S Rge. 34

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

See Attached

Log Formation (Top), Depth and Returns Sample

Name Top Datum

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1683'	Prem Light	125 525	1/4 Flo, 2% cc
Production		5-1/2"	15.5#	5800'	Thixset	300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4750-4760' (Marmaton B")	1500 gal 15% MCA	Same
4	5520-5534' (Chester Sand')	1500 gal 7-1/2% FF	Same

TUBING RECORD Size 2-1/16 Set At 5510 Packer At 5510 Liner Run Yes No
2-1/6" 4786

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas 1980 Mcf Water Bbls. Gas-Oil Ratio Gravit 4780

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Other (Specify)

Production Interval
(4750-4760')
~~(5520-5534')~~

Commingled