

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

5208

Operator: License # .....  
Name Mobil Oil Corporation  
Address P. O. Box 5444  
City/State/Zip Denver, CO 80217-5444

Purchaser Permian Corp.

Operator Contact Person J. L. Douglass  
Phone (303) 298-2047

Contractor: License # N/A  
Name .....

Wellsite Geologist G. Zimbrick  
Phone (303) 298-3669

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If ONNO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth .....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-20-85 3-4-85 5-4-85  
ipud Date Date Reached TD Completion Date  
5664' 5612'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1639 feet  
Multiple Stage Cementing Collar used?  Yes  No  
If yes, show depth set 2992 feet  
If alternate 2 completion, cement circulated  
from ..... feet depth to ..... w/ ..... SX cmt

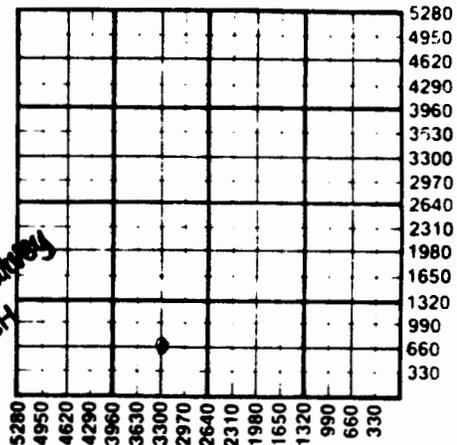
API NO. 15-175-20828  
Seward  
County  
C SE SW 35 31S 34  East  
..... Sec..... Twp.....Rge.....  West

660 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name M. A. Johnson Well # 1  
Field Name Silverman

Producing Formation Chester  
Elevation: Ground 2761.4 2777.4 KB

Section Plat



JUL 25 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # CO-82-448-C  
(C-13,831)

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T-85-192  
100' SW of oil well  
 Groundwater ..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec 35 Twp 31S Rge 34  East  West  
 Surface Water ..... Ft North from Southeast Corner  
(Stream, pond etc) ..... Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain) .....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Mobil Oil Corporation Lease Name M. A. Johnson Well # 1

Sec. 35 Twp. 31S Rge. 34 County Seward

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 5477'-5487'  
 Used on Lease  
 Dually Completed  
 Commingled

\* 190 sxs 50/50 Poz

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

Log  Sample

R/U Howco to frac:  
 Pad 12,000 gal gel  
 Sand laden gel 23,000 gal gel  
 Total 16/30 sand 53,000#  
 Flush w/1,428 gas #2 diesel

Name	Top	Bottom
Chase	2465	
Winfield	2544	
Council Grove	2772	
Admire	3030	
Wabaunsee	3141	
Toronto	3950	
Lansing	4034	
Kansas City	4270	
Marinaton	4699	
Cherokee	4885	
Morrow	5225	
Chester	5293	
St. Genevieve	5505	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	9-5/8"	36#	1639'	Lite	550	3% CaCl <sub>2</sub>
Production.....	8-3/4"	5-1/2"	15.5#	5660'	50/50 Poz Lite*	600	3% CaCl <sub>2</sub> 2% gel 10% Halad

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	5477'-5487'	(see acid frac record detailed above)	

TUBING RECORD Size 2-7/8 Set At 5374 Packer at 5338 Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....