	10 1 . 1	<b>(</b> -)							10	-//	2 -	2054	
١	Seological Survey O Kans. Geo. Survey request O												
	WICHITA BRAN		samples on this well.						s. 36 T. 31 R. 34 W				
										Loc. C SE			
Ď	API No. 15		County Seward										
	Operator	٦ °	County <u>Sewara</u>										
	Northern No	Northern Natural Gas Producing Company									N N		
	Box 5444	Box 5444 Denver, Colo 80217										60	
	Well No.	Lease Name							7			1777	
	Footage Location	Lease Name Beaty "A" Unit  N) (S) line 1320 feet from (E) (W) line  Geologist  M. A. Woods  Total Depth 5845  Oil Purchaser  CASING RECORD  Size hole drilled Size casing set (in O.D.)  Weight Ibs/ft. Setting depth Type cement  Sacks  Type and additional contents of the content of the conten											
	1320' feet from	Beaty "A" Unit  A) (S) line 1320 feet from (E) (W) line  Geologist  M. A. Woods  Total Depth 5845  Oil Purchaser  CASING RECORD  CASING RECORD  Size hole drilled Size casing set (in 0.D.) Weight lbs/ft. Setting depth Type cement Class H  500  160  760  Locate well correctly Elev.: Gr. 2754  Elev.: Gr. 2754  Type and percent additives  Class H  500  12% gel.											
	Principal Contractor	G							16	°	760		
	Zenith Drilling Spud Date							7	Locate well correctly				
	4-14-78								Ele	ev.: Gr	2754		
	Date Completed		ľ°	Oil Purchaser						:	K	B	
4-30-78										·			
		CASING RECORD											
	Report of all strings set — surface, intermediate, production, etc.												
	Purpose of string	Sixe hole drilled Sixe co		sing set Weight lbs/ft. Se								additives	
			0 5 / 01			1625			,, ,		]	L2% gel.	
	Surface casing	12-5"	8-3/8	/8" 24		1023		ass n CITC		130			
					$\perp$								
	Г								,				
ر					+						-		
		LINER RECORD				PI				RFORATION RECORD			
	Top, ft. Bottom, ft.			s cement	Shots per ft.			Size	& type		Depth interval		
	TUBING RECORD												
7				er set at									
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD												
	Amount and kind of material used									Depth interval treated			
WELL PLUGGED AND ABANDONED													
70 sacks cement @ 3000' 50 sacks cement @ 2800'													
								ļ					
	35 sacks cement @ 1600'												
INITIAL PRODUCTION  Date of first production Producing method (flowing, pumping, gas lift, etc.)													
					Dry Hole								
	RATE OF PRODUCTION PER 24 HOURS					Gas Water MCF					Gas-oil rai		
)	Disposition of gas (vented	bbls.	Producing int					bbls.		СГРВ			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 6044

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

**Date Received** 

Producing Accounting Supervisor

1978 

Date